Fo (A	Fornii 3160-5 (August 2007)       OCD Artesia         DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.         SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well         ☑ Oil Well       ☐ Other         2. Name of Operator COG OPERATING LLC       Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com			OMB Expire	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM83591 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. GISSLER FEDERAL 13	
				6. If Indian, Allottee		
. =						
				9. API Well No. 30-015-38121		
·.	3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	D W. ILLINOIS AVENUE	b. Phone No. (include area code) Ph: 432-685-4332	10. Field and Pool, o LOCO HILLS	or Exploratory	
-	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	11. County or Parish	and State	
	Sec 5 T17S R30E Mer NMP 1650FSL 330FWL			EDDY COUN	EDDY COUNTY, NM	
-	12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
	TYPE OF SUBMISSION     TYPE OF ACTION			FACTION		
	Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Subsequent Report	☐ Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
	and the second	Casing Repair	□ New Construction	Recomplete	Other Venting and/or Flar	
• •	Final Abandonment Notice	Change Plans	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	Temporarily Abandon Water Disposal	ng	
	testing has been completed. Final A determined that the site is ready for COG Operating LLC, respect	bandonment Notices shall be filed of final inspection.)	only after all requirements, includ issler Federal #13 Battery.	ompletion in a new interval, a Form 3 ing reclamation, have been completed	l, and the operator has	
	Number of wells to flare: (2) Please see attachment for we	ell list.	MAR 1 2 201	1 The we the states	i of i i i i i i i i i i i i i i i i i i	
	97 Oil 187 MCF		NMOCD ARTE	· ·	EE ATTACHED FOR	
	Requesting to flare from 9/30	/13 to 12/30/13.	CT TO LIKE	CONDITIONS OF		
·	Due to DCP and Frontier shu		AL BY STATE		· · · · · · · · · · · · · · · · · · ·	
	14. I hereby certify that the foregoing	Electronic Submission #221 For COG OPE Committed to AFMSS for	785 verified by the BLM We RATING LLC, sent to the C processing by DEBORAH H	arlsbad AM on 10/24/2013 ()	:	
·	Name (Printed/Typed) KANICIA	CASTILLO	Title PREPA	RER		
=	Signature (Electronic Submission) Date 10/01/2013					
=		THIS SPACE FOR	FEDERAL OR STATE	OFFACE DEFOVED		
	Approved By	July-	Title	MAR 6 2014	Date .	
ce w	Conditions of approval, if any, and attach errify that the apply on holds yeal or ec which would entitle the applicant to conc	quitable title to those rights in the su luct operations thereon.	bject lease Office	PUTT		
γ T ÷	itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully population and department or representations as to any matter within its jurisdiction.					
	** OPERA	TOR-SUBMITTED ** OPE		* OPERATOR-SUBMITTE		
		•				

### Additional data for EC transaction #221785 that would not fit on the form

### 32. Additional remarks, continued

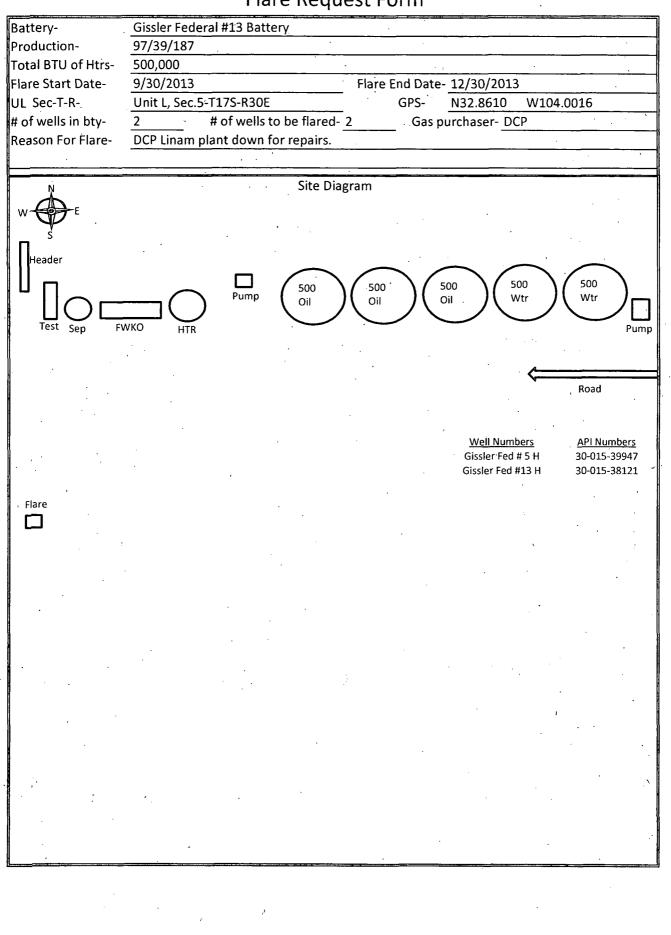
#### Schematic attached.

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# Flare Request Form

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### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/6/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
  - 2. Comply with NTL-4A requirements
  - 3. Subject to like approval from NMOCD
  - 4. Flared volumes will still require payment of royalties
  - 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
  - 6. This approval does not authorize any additional surface disturbance.
  - 7. Submit updated facility diagram as per Onshore Order #3.
  - 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.