Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			evised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH		WELL API NO. 30-015-41364	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ✓ FEE □	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		. State Oil & Gas Leas	se No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cotton Draw Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8	Well Number	ОН
Name of Operator Devon Energy Production Company, L.P.		9	9. OGRID Number	
			6137	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		L02	10. Pool name or Wildcat	
4. Well Location			Paduca; Bone Spring	
Unit Letter P	200 feet from the South	line and 10	60 feet from the	East line
Section 2			MPM Cou	
	11. Elevation (Show whether DR,			
	GL: 3	452	E	
12 Charle	Announciate Decree Indiana N	-ACNI-A: D-		
12. Check	Appropriate Box to Indicate Na	ature of Notice, Re	port or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				T OF:
PERFORM REMEDIAL WORK	-			RING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING				DA 📙
DOWNHOLE COMMINGLE		CASINO/CEMENT 3	<i>э</i> в <u> </u>	
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OTHER:	pleted operations (Clearly state all n	OTHER:	Completion	uding estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/9/13: MIRU wireline, run CBL from 9814' to 3800'; MIRU Halliburton frac equip; 17 stage Frac job, 816 holes. 51,000 gal HCL; 918,861#				
100 mesh; 922,116# 40/70 white; 426,	692# CRC. Drill out plugs.			
TOP: 1/22/14				
MAR 2 8 2014				
			NMOCE	ARTESIA
			the state of the s	ARIESIA
Lheraby cartify that the information	above is true and complete to the be	ct of my knowledge er	nd boliof	
Thereby certify that the information	above is true and complete to the be	st of my knowledge ar	id bener.	
Your So	$i \Omega \Omega \alpha i$			
SIGNATURE WILLIAM	TITLE Regula	atory Compliance Analy	<u>rst</u> DATE	3/25/2014
Type or print name Tami Shipley E-mail address: tami.shipley@dvn.com PHONE:				
For State Use Only	1			
APPROVED BY:	W/L TITLE 1)157	Holen	D. mr. /-	1-7-14
APPROVED BY: DATE 1-14 Conditions of Approval (if any):				