Form 3160-4 (August 2007	)		D STATES OF THE INTERIOR ND MANAGEMENT NMOCD ARTE					ATES	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010						
	WELL	COMPLI			ECOMPLETION REPORT AND LOG						5. Lease Serial No. NMNM102917				
la. Type o	of Well	Oil Well	🗖 Gas	Well	Dry 🗖	Other	<u></u>				L			r Tribe Name	
b. Type o	of Completior	n 🔀 Ne Other	w Well	Work (	Over	Deepen	🗖 Plug	g Back	🗖 Diff. Re	esvr.	7. Ur	nit or CA	Agreem	ent Name and No.	
2. Name o RKI E	f Operator XPLORATIC	N & PROI	DLLC E	-Mail: hbr			ER BREH	M				ase Nam DX FED			
3. Address	210 PAR	KAVE SU MA CITY,	ITE 900 OK 73102	2	3a. Phone No. (include area code) Ph: 405-996-5769						9. API Well No. 30-015-41269-00-S1				
		• •		-		nce with Federal requirements)*						10. Field and Pool, or Exploratory BRUSHY DRAW			
,	ace SWSV							103 5320	91 W/L on					Block and Survey 26S R30E Mer NMF	
-	I depth . SW	-										County or DDY	Parish	13. State NM	
14. Date S 11/04/				ate T.D. Re /15/2013	ached		DD&		d Ready to Pr	od.	17. E	levations 3	(DF, KI 004 GL	B, RT, GL)*	
18. Total	Depth:	MD TVD	7470 7405	19	Plug Back	: T.D.:	MD TVD	3/2014 741 735		20. Dej	L pth Bric	lge Plug		MD TVD	
21. Type I CFMF	Electric & Ot	er Mechan		un (Submit	copy of eac	h) (	110		22. Was w	vell core	d? (	X No X No	Yes	(Submit analysis) (Submit analysis)	
	and Liner Rec		t all strings	set in well	) ·				Direct	OST run? ional Su	rvey?	No	Yes Yes	(Submit analysis)	
Hole Size			Wt. (#/ft.)	Top (MD)	Bottom (MD)		Cementer Depth		Sks. & Cement	Slurry (BB		Cemen	t Top*	Amount Pulled	
17.50		375 J-55	54.5		0 7	05			718		208		0		
12.25		625 J-55 500 N-80	<u>40.0</u> 17.0		0 34 0 75	_	5484		<u> </u>		338 299		<u> </u>		
	· · ·								<del></del>				·		
				· .			•								
24. Tubin Size	Depth Set (N		cker Depth	(MD)	Size De	pth Set (	MD) F	acker Dept	th (MD)	Size	De	pth Set (N	MD)	Packer Depth (MD)	
2.875 25. Produc	ing Intervals	5578			!·	26. Perfo	ration Reco	ord					l_		
<u>F</u>	ormation DELAV		Тор	1 5632	3ottom /	•	Perforated	Interval 5632 TC	) 7198	Size	N	o. Holes	6 open	Perf. Status	
В)														*****	
) )	· · · · · ·			_	<u>.</u>						<u>a</u> Ci	<u>977.</u>	<u>iff</u>	FOR RFC	
27. Acid, F	racture, Trea Depth Interv		ent Squeeze	e, Etc.			A	mount and	Type of M	aterial					
<u>.</u>	56	32 TO 71	98 563060	‡16/30 Whi	te sand, 227	560# 16/3	30 SLC san	id, 13798 bi	ols fluid			·  ·	MAR	2 4 2014	
													A A		
	tion - Interval			07		<u></u>	1010							AND MANACEMI	
Date First Produced 01/23/2014	Test Date 02/04/2014	Hours Tested 24	Test Production	Oil BBL 456.0	Gas MCF 368.0	Water BBL 848		ravity API 41.5	Gas Gravity		V		RLSBAI	) FIELD OFFICE	
Choke Size	1 -	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio		Well Sta					· · · · · · · · · · · · · · · · · · ·	
28/64 28a. Produ	si ction - Interva	220.0 al B		456	368	841	5 I.	· · · · · · · · · · · · · · · · · · ·	P	ow	<u> </u>	··			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gi Corr.		Gas Gravity		Productio	on Method		n r	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio		Well Sta	atus	li	RC	1 A R 1	216-14	
	SI		$ - \square$	·							Į,	<b>JUE</b>	.ك	24-17	

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28b. Proc	luction - Interv	val C		·									
Date First Produced	t Test Hours T Date Tested P		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	 Y	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	· Well S	tatus	- <b>I</b>		· .	
28c. Prod	luction - Interv	al D	- <b>A</b>	•	· ·			· · · · · · · · · · · · · · · · · · ·					
Date First Produced	Test Hours Test Production		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	y	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	. Well S	tatus	· ·			
29. Dispo SOLI	isition of Gas(	Sold, used	d for fuel, vent	ed, etc.)	•		<b>-</b>			·			
30. Sumr	nary of Porous	SZones (I	nclude Aquife	rs):			····· ·		31. For	mation (Log) Marke	ers	· · ·	
tests,	all important including deptection	zones of th interva	porosity and c l tested, cushic	ontents there on used, time	of: Cored tool open	intervals an , flowing ar	d all drill-stem id shut-in pressures			; 			
Formation Top				Bottom		Descript	ions, Contents, etc.			· · · · · · · · · · · · · · · · · · ·	Тор		
				Donom		Desempt				Meas. Depth			
• .	•		•	u u			•		BR	Laware USHY Canyon Ne Spring		3415 5606 7255	
·	·							•					
	• •						:				•		
				3 , :						•			
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	•								,		w		
32. Addit WEL	ional remarks	(include j CING; E	olugging proce SP	edure):									
							· · ·						
			•								÷		
	enclosed atta									···· ··			
1. Ele	ectrical/Mecha	nical Log	s (1 full set re	q'd.)		2. Geologi	c Report	. 3.	DST Rep	oort 4	Direction	al Survey	

 1. Electrical/Mechanical Logs (1 full set req'd.)
 2. Geologic Report
 3. DST Report
 4. Directional Sur

 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7 Other:
 3. DST Report
 4. Directional Sur

 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
 Electronic Submission #236968 Verified by the BLM Well Information System.<br/>For RKI EXPLORATION & PROD LLC, sent to the Carlsbad<br/>Committed to AFMSS for processing by JAMES AMOS on 03/24/2014 (14JA0872SE)
 Name (please print)
 HEATHER BREHM
 Title REGULATORY ANALYST

 Signature
 (Electronic Submission)
 Date 02/26/2014
 Date 02/26/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*

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