Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0557370

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0557370 6. If Indian, Allottee or Tribe Name	
Type of Well Gas Well					8. Well Name and No. EAGLE 34G FEDERAL 67	
Name of Operator Contact: SPENCER COX: LIME ROCK RESOURCES II A LP E-Mail: scox@limerockresources.com					9. API Well No. 30-015-41432-00-X1	
3a. Address 3b. Phone No. (include area code)					10. Field and Pool, or	· · · · · · · · · · · · · · · · · · ·
1111 BAGBY STREET SUITE 4600 Ph: 713-29 HOUSTON, TX 77002 Fx: 713-292 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			92-9528	·	RED LAKE	
			11. County or Parish,	•		
Sec 34 T17S R27E SWNE 2345FNL 1750FEL 32.791532 N Lat, 104.263221 W Lon					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	e of Intent		epen	☐ Production (Start/Resume)		☐ Water Shut-Off
□ Subsequent Report			cture Treat	☐ Reclamation		☐ Well Integrity
	Casing Repair			Recomplete		⊠ Other
☐ Final Abandonment Notice			g and Abandon g Back	☐ Temporarily Abandon☐ Water Disposal		•
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Lime Rock would like to change it's plan to squeeze the shoe of the Eagle 34G Federal #67 based on a second CBL that was run on 3/26/14 showing bond around the casing shoe. It is anticipated that Lime Rock will be unable to circulate through any perforations in the well as part of the original sundry. Additionally, before drilling out the float shoe Lime Rock attempted to pump through float equipment and was unable to pump through, pressuring up the wellbore to 3000 psi and holding for 15 min. After the bradenhead squeeze Lime Rock drilled out the float collar and the well was pressured up to 1000 psi to run the second CBL. There was large amplitude change from the original CBL to the second CBL indicating cement bond around the casing shoe. Lime Rock would like to spot a cement plug of Class C cmt mixed to yield 1.32 cubic ft per sack at 14.8 pounds per gallon from TD (4,743' to 4,400'). W.OX and Tog. ACCEPTED 16 FOR SAS ARCAPACION ACCEPTED						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #240305 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad						
Commit Name(Printed/Typed) TRISH ME	TOPHER WALLS on 03/28/2014 (14CRW0197SE) Title PRODUCTION ANALYST					
Traine(Trimetal Types)	171000	O HON AIN	12101			
Signature (Electronic S	Date 03/27/2	014	· ·			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By Chu U Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Title		,	Date 3/18/14
certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office CFC	<u> </u>				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as t	rime for any pe o any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ike to any department or	agency of the United