

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29449
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Beretta 15 State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Atoka
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3317'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the west line
Section 15 Township 23S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3317'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: Test & Chart for TA <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company LP requests approval to run a MIT on the referenced well as follows: MIRU pump truck. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

We wish to TA the well to bring into OCD compliance. In addition, our intentions are to re-evaluate the field for re-completion to the Delaware. Work to begin pending partner elections and approval. Form C-101 filed 10/07/05 to plug back to Delaware.

CIBP will be set @ 10,500 with 35' cement on top of CIBP.

Test & chart well -

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Senior Engineering Technician DATE 10/0705

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dv.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BERETTA 15 STATE #1		Field: SOUTH CARLSBAD	
Location: 660' FSL & 1980' FWL; SEC 15-23S-26E		County: EDDY	State: NM
Elevation: 3315' GL & 3335' KB		Spud Date: 5/10/1997	Compl Date: 8/8/1997
API#: 30-015-29449	Prepared by: Ronnie Slack	Date: 10/06/05	Rev:

Proposed Temporary Abandonment

17-1/2" hole
13-3/8", 48#, H40, STC, @ 625'
 Cmt'd w/650 sx to surface

12-1/4" hole
9-5/8", 36#, J55, STC, @ 1930'
 Cmt'd w/ 750 sx to surface

TOC @ 9026' CBL (8-1-97)

RECEIVED

OCT 11 2005

OOD-ARTERIAL

ATOKA (7-14-99)

10525' - 10530'

acidized w/1000 gals 15% NeFe + CO2; 8/4/99: 40 Mcf, 0 bo, 0 bw

MORROW (6-28-99)

11514' - 11520'

11565' - 11576' Tested water

MORROW (8-5-97)

11638' - 11644'

11724' - 11733'

8-7-97: acidized w/1500 gals, 7-1/2% NeFe, 74000 scf N2 & 20 ball sealers. 11-9-97: fraced w/22.5K# 20/40 12/97- 2.9 mmcf, 35 bw, 0 bo, 2500# ftp.

8-1/2" Hole

5-1/2", 17#, S95, LTC, @ 12040'

Cmt'd w/550 sx

Proposed TA:

1. Set CIBP @ 10500'
2. Cap w/ 35' cement
3. Load casing & run MIT.

35' cement on top
 CIBP @ 11480'. (7-13-99)

CIBP @ 11625'. (6-24-99)

PBTD @ 11966'

TD @ 12,040'

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8-1/2" Hole
5-1/2", 17#, S95, LTC, @ 12040'
 Cmt'd w/550 sx

2-3/8" Prod Tbg
 On/Off tool
1X Packer @ 10374' (7-13-99)
 1 Jt 2-3/8"
 1.87 F Nipple, 10' sub, w/l guide

35' cement on top
 CIBP @ 11480'. (7-13-99)

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PBTD @ 11966'

TD @ 12,040'

