State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 015-34155 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X FEE X Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 34222 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 1625 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator OCT-1 1 2005 218885 LCX Energy, LLC OCO: APTERIA 10. Pool name or Wildcat 3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701 Cottonwood Creek-Wolfcamp 4. Well Location 760 North 660 feet from the line and feet from the East Unit Letter line Township **16S** Range **NMPM** Eddy County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. TEMPORARILY ABANDON **CHANGE PLANS PLUG AND ABANDONMENT CASING TEST AND**  $\mathbf{X}$ **MULTIPLE PULL OR ALTER CASING** COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/2/05 Ran 204 jts of 5-1/2" 17# P & N, B & L csg to 8838'. Tag bottom @ 8840' & set @ 8838'. Cement as follows: Pump w/ lead 10 bbls FW, 635 sx 35/65 w/ .2% FL52, 5% salt, 3# Gilsonite, 25# Celloflake. Tail with 940 sx of 50:50:2 w/ 1.3% FL25, 1% BA58, .3% SMS, 5% salt & displace w/ 204 bbls of FW. Bumped plug w/ 2565 psi & floats held. Didn't circulate any cement but had full returns during job. Pressure tested csq to 4000 psi. Held 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Lisa Hunt	TITLE	Regulatory Analyst	DATE	10/06/05
Type or print name Lisa Hunt			Telephone No.	432 848-0214
(This space for State use)  APPROVED BY FOR RECORDS ONLY  Conditions of approval if any:	_ TITLE	-	OT DATE	1 6 2006