Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Arte	sia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

· B	UREAU OF LAND MANA	AGEMENT		1	5 Lagra Carial No.	, , , , , , , , , , , , , , , , , , ,	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC029426B			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. CROW FEDERAL 10H		
Name of Operator					9. API Well No. 30-015-40574-00-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015					10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description	n).			11. County or Parish, and State		
Sec 10 T17S R31E SWSW 883FSL 250FWL 32.844147 N Lat, 103.864769 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	TYPE OF ACTION			
☐ Notice of Intent	Notice of Intent		Product	duction (Start/Resume)			
	☐ Alter Casing	☐ Frac	☐ Fracture Treat ☐ Reclam		ation		
Subsequent Report	☐ Casing Repair	□ Nev	v Construction				
☐ Final Abandonment Notice	. Change Plans	□ Plug	g and Abandon	□ Tempor	☐ Temporarily Abandon Production Start-up		
	Convert to Injection	Plug	g Back	☐ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following completed this horizon Apache completed this horizon 08/02/2013 Log TOC @ Surfully 08/16/2013 Stage 1 - Perf Yeb 15% HCI & 180,540# sand Set CBP @ 9285'. Stage 2 - 08/22/2013 Frac Stage #2 w/ Set CBP @ 8985'. Stage 3 - w/ 178.5 bbl 15% HCI & 180,6 Set CBP @ 8685'. Stage 4 - w/ 179 bbl 15% HCI & 179,20 Set CBP @ 8385'. Stage 5 -	ally or recomplete horizontally rik will be performed or provided operations. If the operation rebandonment Notices shall be fittinal inspection.) Intal well as follows: In	g, give subsurface e the Bond No. on esults in a multipiled only after all 8', 9335'-38' w 9135'-38', 9035 300#'sand (10835'-38', 8732 40770). 1535'-38', 8435	locations and measin file with BLM/BIz le completion or rec requirements, included / 5 SPF, 45 hole 5'-38' w/ 5 SPF, 00 Mesh & 40/70 2'-35' w/ 5 SPF, 5'-38' w/ 5 SPF,	ured and true ve A. Required sub completion in a r ding reclamation es. Frac w/ 1 45 holes. 0). 45 holes. Fr	rtical depths of all pertin sequent reports shall be new interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
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14. I hereby certify that the foregoing is	s true and correct.	•			N	_	

14. I hereby certify that the	foregoing is true and correct. Electronic Submission #234389 verifie For APACHE CORPORAT Committed to AFMSS for processing by JEN	ON. se	nt to the Carlsbad	AM0326SE)			
Name (Printed/Typed)		Title	REGULATORY TECH	Accepted for	110/110		
				MOD LABORATOR	7/0//		
Signature, (Electronic Submission)	Date	02/04/2014	.9.			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACC	EPTED		AMES A AMOS UPERVISOR EPS		Date 03/26/2014		
certify that the applicant holds	are attached. Approval of this notice does not warrant or legal or equitable title to those rights in the subject lease ant to conduct operations thereon.	Office	Carlsbad	·	ŧ		

Additional data for EC transaction #234389 that would not fit on the form

32. Additional remarks, continued

w/ 179.5 bbl 15% HCl & 182,240# sand (100 Mesh & 40/70).
Set CBP @ 8088'. Stage 6 - Perf Yeso @ 8042'-45', 7935'-38', 7835'-38' w/ 5 SPF, 45 holes. Frac w/ 178.5 bbl 15% HCl & 181,160# sand (100 Mesh & 40/70).
Set CBP @ 7785'. Stage 7 - Perf Yeso @ 7735'-38', 7635'-38', 7544'-47' w/ 5 SPF, 45 holes. Frac w/ 178.5 bbl 15% HCl & 180,520# sand (100 Mesh & 40/70).
08/23/2013 Set CBP @ 7485'. Stage 8 - Perf Yeso @ 7435'-38', 7335'-38', 7235'-38' w/ 5 SPF, 45 holes. Frac w/ 180.5 bbl 15% HCl & 180,220# sand (100 Mesh & 40/70).
Set CBP @ 7195'. Stage 9 - Perf Yeso @ 7135'-38', 7035'-38', 6935'-38' w/ 5 SPF, 45 holes. Frac w/ 180 bbl 15% HCl & 180,680# sand (100 Mesh & 40/70).
Set CBP @ 6885'. Stage 10 - Perf Yeso @ 6835'-38', 6735'-38', 6635'-38' w/ 5 SPF, 45 holes. Frac w/ 179.5 bbl 15% HCl & 182,220# sand (100 Mesh & 40/70).
Set CBP @ 6578'. Stage 11 - Perf Yeso @ 6635'-38', 6435'-38', 6335'-38' w/ 5 SPF, 45 holes. Frac w/ 178.5 bbl 15% HCl & 182,420# sand (100 Mesh & 40/70).
Set CBP @ 6285'. Stage 12 - Perf Yeso @ 66240'-43', 6135'-38', 6035'-38' w/ 5 SPF, 45 holes. Frac w/ 179.5 bbl 15% HCl & 180,380# sand (100 Mesh & 40/70).
Set CBP @ 6985'. Stage 13 - Perf Yeso @ 6940'-43', 6135'-38', 6035'-38' w/ 5 SPF, 45 holes. Frac w/ 179.5 bbl 15% HCl & 180,380# sand (100 Mesh & 40/70).
Set CBP @ 5985'. Stage 13 - Perf Yeso @ 5938'-41', 5832'-35', 5735'-38' w/ 5 SPF, 45 holes. Frac w/ 178.5 bbl 15% HCl & 147,440# sand (100 Mesh & 40/70).

08/24/2013 Set CBP @ 5685'. Stage 14 - Perf Yeso @ 5635'-38', 5535'-38', 5442'-45' w/ 5 SPF, 45 holes. Frac w/ 178.5 bbl 15% HCl & 175,800# sand (100 Mesh & 40/70).

09/13/2013 DO plugs -#1 @ 5685', #2 @ 5985' & #3 @ 6285'. On plug #4 experienced motor failure. 09/14/2013 DO plugs -#6 @ 7195', #7 @ 7485', @ 7785'.

09/25/2013 DO plugs -#6 @ 7195', #7 @ 7485', \$#8 @ 7785'.

09/25/2013 DO plugs -#9 @ 8088', #10 @ 8385', #11 @ 8685',  @ 8985'.

09/26/2013 DO plugs -#6 @ 7195', #7 @ 7485', \$#8 @ 7785'.

09/26/2013 DO plugs -#6 @ 7195', #7 @ 7485', \$#8 @ 7785'.

09/26/2013 DO plugs -#6