Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expirés: July 31, 2010

5. Lease Serial No. NMNM01375

Do not use th abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agra  N/M 884	eement, Name and/or No.			
1. Type of Well	8. Well Name and No BENSON SHUG				
☑ Oil Well ☐ Gas Well ☐ Oth		ART WEU 14			
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM			9. API Well No. 30-015-20543	9. API Well No. 30-015-20543	
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone N Ph: 432-6	o. (include area code) 87-7104	10. Field and Pool, or NA	Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 25 T18S R30E Mer NMP 990FSL 330FWL			EDDY COUNT	EDDY COUNTY, NM	
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent	nt Acidize Dec		Production (Start/Resume)	Water Shut-Off	
☐ Subsequent Report		icture Treat	Reclamation	☐ Well Integrity	
	- ''	w Construction	Recomplete	Other Successor of Operato	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Convert to Injection ☐ Plug Back		☐ Temporarily Abandon  ☐ Water Disposal		
	eration (clearly state all pertinent details, inclu				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323)  EFFECTIVE DATE OF CHANGE: 01/45/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.  Bond Coverage: CA0329  SUBJECT TO LIKE  APPROVAL BY STATE  CONDITIONS OF APPROVAL  APPROVAL BY STATE  LOOD TO SUBJECT TO LIKE APPROVAL BY STATE  APPROVAL BY STATE  LOOD TO SUBJECT TO LIKE APPROVAL BY STATE  LOOD TO SUBJECT TO LIKE APPROVAL BY STATE					
Electronic Submission #205928 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/15/2013 () Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT					
		1			
Signature (Electronic S	Date 05/02/20	13			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OVER					
rtify that the applicant holds togal or equ hich would entitle the applicant to condu		Title Öffice	APR - 3 2014	Date	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any patternents or representations as to any matter	erson knowingly and w	Allfully to make to any department of REAU OF LAND MANAGEMENT	agency of the United	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

## 4/3/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1.1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.