Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM025503

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BENSON SHUGART WFU 1			
Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-015-20589			
3a. Address 15 SMITH RD MIDLAND, TX 79705	P	o. Phone No. (i h: 432-687-	nclude area code) 7104)	.10. Field and Pool, or Exploratory NA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 26 T18S R30E Mer NMP 660FNL 1650FEL					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATĘ BOX(ES) TO I	NDICATE N	ATURE OF 1	NOTICÉ, RI	EPORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	SION TYPE OF ACTION							
■ Notice of Intent	nt Acidize 🗖 Do				tion (Start/Resume)			
☐ Subsequent Report			cture Treat					
	_ • • •		w Construction		rarily Abandon Successor of Operato			
☐ Final Abandonment Notice			g and Abandon					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 0+1/45/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. Bond Coverage: CA0329 SEE ATTACHED FOR CONDITIONS OF APPROVAL APPROVAL BY STATE 14. Thereby certify that the foregoing is true and correct.								
Electronic Submission #205925 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/15/2013 () Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT								
Signature (Electronic Submission) Date 05/02/2013								
A	THIS SPACE FOR	FEDERAL	OR STATE	offed the	OVED			
Approved By Conditions of approved if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of the con	itable title to those rights in the subct operations thereon. I.S.C. Section 1212, make it a crim	warrant or ject lease	Office	i Spillfulbera va	3 2014 Ke 10 Anyadepa	uipient or age	Date	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly BARNAL HIP TO ANAL PARAMETER or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SRAD FIELD OFFICE.								

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

4/3/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.