Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029392B

SUNDRY N	OTICES AND H	FLOKI2 ON	WELLS
Do not use this	form for proposi	als to drill or to	re-enter an
abandoned well.	Use form 3160-3	3 (APD) for suci	h proposals

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If I	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If U	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Gas Well ☐ Other					8. Wel	`8. Well Name and No. GREENWOOD PRE-GRAYBURG UT 11			
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com					9. API 30-	9. API Well No. 30-015-22602			
3a. Address 15.SMITH ROAD MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-687-7375						10. Field and Pool, or Exploratory N/A			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. Co	11. County or Parish, and State			
Sec 34 T18S R31E Mer NMP 1980FSL 660FWL				ED	EDDY COUNTY, NM				
					10				
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	NATURE O	FNÖT	TCE, REPORT	, OR OTHE	R DATA	`	
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent	Acidize Deepen Pro				Production (Sta	uction (Start/Resume)			
-	☐ Alter Casing	🗖 Frac	ture Treat	Reclamation	ation				
☐ Subsequent Report	☐ Casing Repair	■ New	Construction		Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	, -	Temporarily Ab	orarily Abandon Successor of Operato			
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water		Water Disposal	Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #206715 verified by the BLM.Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()									
Name(Printed/Typed) DENISE F	PINKERTON		Title REGI	JLAIC	RY SPECIALIS	51			
Signature (Electronic	Submission)		Date : 05/08	/2013					
THIS SPACE FOR FEDERAL OR STATE OF DESTRICT									
Approved By ONG	d. Approval of this nouse does not	warrant or	Title	AF	PR - 3 2014	U	Date		
pertify that the applicant hards legal or equivalent would entitle the applicant to condi-	ict operations thereon.		Office		- 2014			,	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crimstatements or representations as to	ne for any pe any matter wi	rson knowingly, thin its jurisdicti	REAUT	JEYLAND MANA?	department of SEMENT	agency of the	United	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/3/2012 Bond CA0329

4/3/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.