| | Form 3160-5 | | | OCD Artesi | | | | | | |
|-----|--|--|---|---|----------------------|--|---------------------------------------|----------------------------|--|--|
| | (August 2007) DE | | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM91078 | | | | |
| | SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an | | | | | | | | | |
| | abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | 6. If Indian, Allottee or Tribe Name | | | | |
| | SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | 7 | 7. If Unit or CA/Agreement, Name and/or No. | | | | |
| - | Type of Well ☑ Oil Well ☐ Gas Well ☐ Ot | | 8. Well Name and No. LONGVIEW FEDERAL 12 13H | | | | | | | |
| - | 2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com | | | | | 9. API Well No. 30-015-41091-00-X1 | | | | |
| | 3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310 | Ph: 405-99 | 3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772 | | | 10. Field and Pool, or Exploratory UNDESIGNATED | | | | |
| | 4. Location of Well (Footage, Sec., 1 | T., R., M., or Survey Description, |) | | · 1 | 1. County or Par | ish, and State | | | |
| | Sec 12 T23S R28E NWNW 9 | | | EDDY COUNTY, NM | | | | | | |
| | 12. CHECK APP | ROPRIATE BOX(ES) TO |) INDICATE | NATURE OF 1 | NOTICE, REP | ORT, OR OT | HER DATA | | | |
| | TYPE OF SUBMISSION | TYPE OF SUBMISSION TYPE | | | | | FACTION | | | |
| | □ Notice of Intent | Acidize Alter Casing | Deep Frac | oen ture Treat | Production Reclamati | n (Start/Resume | , – | er Shut-Off I Integrity | | |
| • . | Subsequent Report | Casing Repair | . — | Construction | | | 🛛 Othe | | | |
| | Final Abandonment Notice | Change Plans Convert to Injection | 🗖 Plug 🗖 Plug | and Abandon Back | Temporar Water Dis | | Dimin | , Operations | | |
| •. | following completion of the involve testing has been completed. Final A determined that the site is ready for COMPLETION SUNDRY | bandonment Notices shall be fil | ed only after all i | equirements, includ | ding reclamation, | have been complete FACC FOR FA | eted, and the ope | rator has | | |
| | 12/20/2013 completion activties began Drill out DV TOOL @5490', Tagged cement at 13,040', Tagged PBTD @13,412' Estimated TOC @2870'. LEFT 236 JTS OF 2 7/8'' L-80 TUBING IN THE HOLE = 7409' | | | | | | | | | |
| • • | 1/21/2014 Perf/Frac w/ 3 1/8" casing guns STAGE 1 PERFS: 13,363?-13,365?, 13,313?-13,315?, 13,263?-13,265?, 13,213?-13,215? (8?/6 SPF/48 RECEIVED TOTAL) | | | | | | | | | |
| | STAGE 2 PERFS: 13,115?-13,117?, 13,065?-13,067?, 13,015?-13,017?, 12,965 TOTAL) | | | | | · | MAR 31 | 2014 | | |
| | STAGE 3 PERFS: 12,867?-1 | 2,869?, 12,817?-12,819?, | . 12,767?-12,7 | 769?, 12,717?-1 | 2,719? (8?/6 \$ | SPF/48 | MOCD A | RTES | | |
| | 14. I hereby certify that the foregoing is true and correct. Electronic Submission #233677 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 03/17/2014 (14JAM0286SE) | | | | | | | | | |
| | Name (Printed/Typed) HEATHE | | SSING DY JEA | • | | | | • | | |
| | Signature (Electronic | Submission) | | Date 01/29/2 | 2014 | | · · · · · · · · · · · · · · · · · · · | | | |
| • | THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | | | | |
| | Approved By ACCEPTED | | | JAMES A AMOS TitleSUPERVISOR EPS Date 03/24/20 | | | | | | |
| | Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad | | | | | | | | | |
| | tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | | | | | | | |
| | ** BLM RE\ | ISED ** BLM REVISE | D ** BLM RI | EVISED ** BLI | | ** BLM REV | ISED ** | 1 | | |
| | | | : | | , - | | | | | |

Additional data for EC transaction #233677 that would not fit on the form

32. Additional remarks, continued

TOTAL) STAGE 4 PERFS: 12,619?-12,621?, 12,569?-12,571?, 12,519?-12,521?, 12,469?-12,471? (8?/6 SPF/48 TOTAL) STAGE 5 PERFS: 12,371?-12,373?, 12,321?-12,323?, 12,271?-12,273?, 12,221?-12,223? (8?/6 SPF/48 TOTAL STAGE 6 PERFS: 12,123?-12,125?, 12,073?-12,075?, 12,023?-12,025?, 11,973?-11,975? (8?/6 SPF/48 TOTAL) STAGE 7 PERFS: 11,875?-11,877?, 11,825?-11,827?, 11,775?-11,777?, 11,725?-11,727? (8?/6 SPF/48 TOTAL STAGE 8 PERFS: 11,627?-11,629?, 11,577?-11,579?, 11,571?-11,573?, 11,565?-11,567? (8?/6 SPF/48 TOTAL STAGE 9 PERFS: 11,317?-11,319?, 11,367?-11,369?, 11,417?-11,419?, 11,467?-11,469? (8?/6 SPF/48 TOTAL STAGE 10 PERFS: 11,219?-11,221?; 11,169?-11,171?; 11,119?-11,121?; 11,069?-11,071? (8?/6 SPF/48 TOTAL) STAGE 11 PERFS: 10,821?-10,823?, 10,871?-10,873?, 10,921?-10,923?, 10,971?-10,973? (8?/6 SPF/48 TOTAL) STAGE 12 PERFS: 10,573?-10,575?, 10,623?-10,625?, 10,673?-10,675?, 10,723?-10,725? (8?/6 SPF/48 TOTAL) STAGE 13 PERFS: 10,325?-10,327?, 10,375?-10,377?, 10,425?-10,427?, 10,475?-10,477? (8?/6 SPF/48 TOTAL) STAGE 14 PERFS: 10,077?-10,079?, 10,127?-10,129?, 10,177?-10,179?, 10,227?-10,229? (8?/6 SPF/48 TOTAL) 76,858 LBS STAGE 15 PERFS: 9,829?-9,831?, 9,879?-9,881?, 9,929?-9,931?, 9,979?-9,981? (8?/6 SPF/48 TOTAL) STAGE 16 PERFS: 9,581?-9,583?, 9,631?-9,633?, 9,681?-9,683?, 9,731?-9,733? (8?/6 SPF/48 TOTAL) STAGE 17 PERFS: 9,333?-9,335?, 9,383?-9,385?, 9,433?-9,435?, 9,483?-9,485? (8?/6 SPF/48 TOTAL) STAGE 17 PERFS: 9,3337-9,3357, 9,3857-9,3857, 9,4837-9,4857, 9,4837-9,4857, 9,4857, 9,4857, 9,4857, 9,4857, 9,1877, 9,2357-9,2377, (87/6 SPF/48 TOTAL) STAGE 18 PERFS: 9,0857-9,0877, 9,1357-9,1377, 9,1857-9,1877, 9,2357-9,2377, (87/6 SPF/48 TOTAL) STAGE 20 PERFS: 8,5897-8,5917, 8,6397-8,6897-8,6917, 8,7397-8,9897, (87/6 SPF/48 TOTAL) STAGE 21 PERFS: 8,3417-8,3437, 8,3917-8,3937, 8,4417-8,4437, 8,4917-8,4937, (87/6 SPF/48 TOTAL) STAGE 22 PERFS: 8,0937-8,0957, 8,1437-8,1457, 8,1937-8,1957, 8,2437-8,2457, (87/6 SPF/48 TOTAL) STAGE 23 PERFS: 7,8457-7,8477, 7,8957-7,8977, 7,9457-7,9477, 7,9957-7,9977, (87/6 SPF/48 TOTAL)

TOTAL 40/70 WHITE SAND = 3,449,460 LBS TOTAL 20/40 SUPER LC = 690,260 LBS TOTAL SAND = 4,139,720 LBS LOAD TO RECOVER = 67,909 BBLS

1/25/2014 drilled out plugs 1/28/2014 Flowback FTP 0 psi, FCP 400 psi, 32/64th Choke, 2083 bw, 0 bo, 0 mcf, 5% load recovered, water chlorides 57,750 ppm. 1/29/2014 COMPLETED; WELL IS PRODUCING