Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

ID MANAGEMENT	٠.	5. Lease Serial No.
D REPORTS ON WELLS		NMNM91078

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NMNM91078					
		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well				,	8. Well Name and		
☑ Oil Well ☐ Gas Well ☐ Oth						EDERAL 12 13H	
2. Name of Operator Contact: HEATHER BREHM RKI EXPLORATION & PROD LLC E-Mail: hbrehm@rkixp.com			9. API Well No. 30-015-41091-00-X1				
3a. Address 3b. Phone No. (include area code) 210 PARK AVE SUITE 900 Ph: 405-996-5769 OKLAHOMA CITY, OK 73102 Fx: 405-996-5772				10. Field and Pool, or Exploratory UNDESIGNATED			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 12 T23S R28E NWNW 9	25FNL 440FWL				EDDY COUN	ITY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, RE	EPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
- ·	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	Back	Back			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f INTERMEDIATE SUNDRY	rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil	the Bond No. on sults in a multiple	file with BLM/E e completion or r	BIA. Required sub ecompletion in a r	osequent reports shall new interval, a Form	be filed within 30 days 3160-4 shall be filed once	
On 11/22/2013 Drilled 12 1/4"		97 jts 9 5/8" 40)#, J-55, LT&(C Csg, Set Sho	oe		
@ 4,026' & FC @ 3,982' Test lines to 2,300 psi							
Cement: Pumped lead cmt 900 sk 35/65 poz mixed @ 12.9 ppg & 1.92 cuft/sk. Followed by Tail cmt 200 sk c+1% mixed @ 14.8 ppg & 1.33 cuft/sk. Displaced w/ 302 bbls of FW. Final circulating pressure 1,200 psi @ 3.0 bpm, Bumped plug with 2,108 psi, released pressure, recovered 2 bbl of fluid, floats held. Full returns throughout job, circ 50 bbls / 146 sk of cmt to surface.							
		Access	ection is t	ार्च		MAR 3 1 2014	
		AD)	MITTOD .	4/8/14	ł		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #233670 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 03/17/2014 (14JAM0285SE)							
Name (Printed/Typed) HEATHER		Josning by CEIVI		ULATORY AN	· · · · · · · · · · · · · · · · · · ·		
Signature (Electronic	Submission)		Date 01/29	9/2014	,		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ED		JAMES _{Title} SUPER	A AMOS VISOR EPS		Date 03/24/2014	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the	s not warrant or e subject lease	Office Carlst	oad			
							