

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41364 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Cotton Draw Unit 6. Well Number: 220H																																								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 28 2014 NMOCD ARTESIA </div>																																								
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137																																								
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Paduca; Bone Spring																																								
12. Location Surface: BH:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>P</td> <td>2</td> <td>25S</td> <td>31E</td> <td></td> <td>200</td> <td>South</td> <td>1060</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td></td> <td>2</td> <td>25S</td> <td>31E</td> <td>1</td> <td>384</td> <td>North</td> <td>697</td> <td>East</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	P	2	25S	31E		200	South	1060	East	Eddy		2	25S	31E	1	384	North	697	East	Eddy	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>13. Date Spudded</th> <th>14. Date T.D. Reached</th> <th>15. Date Rig Released</th> <th>16. Date Completed (Ready to Produce)</th> <th>17. Elevations (DF and RKB, RT, GR, etc.)</th> </tr> <tr> <td>10/23/13</td> <td>11/17/13</td> <td>11/21/13</td> <td>1/22/14</td> <td>3452 GL</td> </tr> </table>	13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	10/23/13	11/17/13	11/21/13	1/22/14	3452 GL
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18. Total Measured Depth of Well 14975 MD, 10333 TVD		19. Plug Back Measured Depth 14924																																								
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL only																																								
22. Producing Interval(s), of this completion - Top, Bottom, Name 10555-14912, Bone Spring																																										
23. CASING RECORD (Report all strings set in well)																																										
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26. Perforation record (interval, size, and number) 10555 - 14912, total 816 holes																																										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10555-14912</td> <td>Acidize and frac in 17 stages. See detailed summary attached.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10555-14912	Acidize and frac in 17 stages. See detailed summary attached.																																				
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By																																								
31. List Attachments Directional Survey, Logs																																										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																																										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																										
Signature Printed Name Tami Shipley Title Regulatory Compliance Analyst Date 3/25/2014																																										
E-mail Address tami.shipley@dv.com																																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A
No. 2, from N/A to N/A
No. 3, from N/A to N/A
No. 4, from N/A to N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology