Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC054988A If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
l. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BERRY A FEDERAL 3			
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-04233-00-S2			
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area Ph: 432-685-4332				e)) 10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and Sta	te	
Sec 21 T17S R30E SWNW 1650FNL 330FWL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDIC	ATE NATURE OF	NOTICE,	L	R DA	ΓA	
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize .		Deepen	☐ Produ	uction (Start/Resume)		Water Shut-Off	
- .	☐ Alter Casing		Fracture Treat	☐ Recla	mation		Well Integrity	
☐ Subsequent Report	☐ Casing Repair		New Construction	☐ Reco	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		Plug and Abandon	☐ Temp	☐ Temporarily Abandon		nting and/or Flari	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approfit the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31 testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Berry A Federal Battery. Located: Unit C Sec 21, T17s, R30 E. Number of wells to flare: (12) Please see attachment for well list. SEE ATTACHED FO CONDITIONS OF APPRO SUBJECT TO LIKE APPROVAL BY STATE						ent mai filed w 0-4 sha and the	RECEIVE MAR 1 2 2014 OCD ARTES	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #221779 verified b For COG OPERATING LLC, Committed to AFMSS for processing by DINAH Name (Printed/Typed) KANICIA CASTILLO				Carlsbad	•			
Signature (Electronic S	Date 10/01/	2013						
<u> </u>	THIS SPACE FO	OR FED	ERAL OR STATE	OFFICE	多部(OAFD)			
Approved By Conditions of appreval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the state of	nitable title to those rights in the act operations thereon.	subject le	Office	1.	AR 6 2014	agency	Date of the United	
States any tarse, state as of fraudaletti		uny ma	ac. while its jurisdiction	· CAR	LOUND LILLY CLITTON			

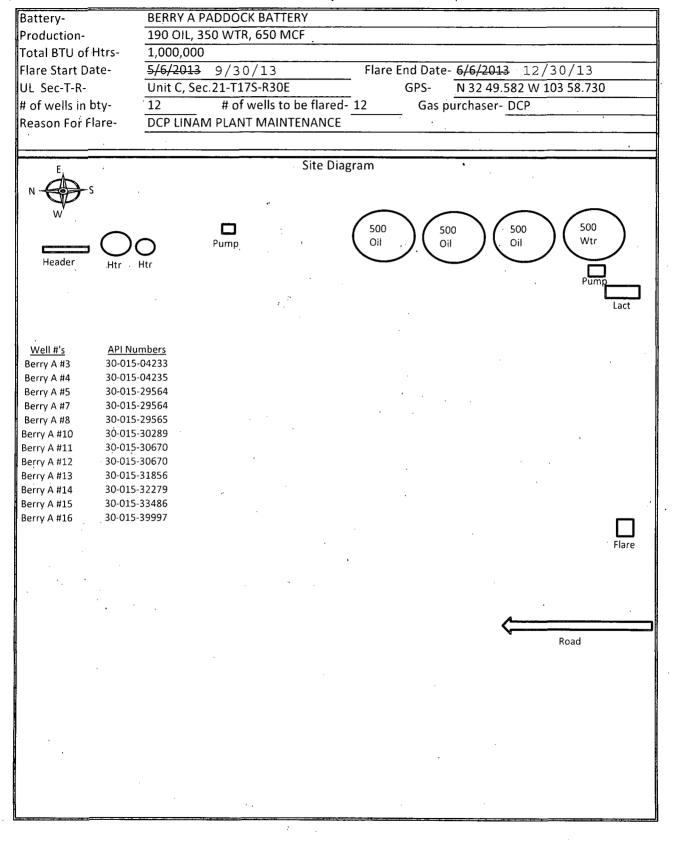
Additional data for EC transaction #221779 that would not fit on the form

32. Additional remarks, continued

Due to DCP and Frontier shut in.

Schematic attached.

Flare Request Form



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.