Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC054988A	
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.	
1. Type of Well					8. Well Name and No. BERRY A FEDERAL 3	
					9. API Well No.	
COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					30-015-04233-00-S2	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4332					10. Field and Pool, or Exploratory LOCO HILLS	
4., Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 21 T17S R30E SWNW 1650FNL 330FWL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Notice of Intent	☐ Acidize	^ 🔲 De	epen	Produc	tion (Start/Resume)	☐ Water Shut-Off
,,,	Alter Casing		Fracture Treat		ation	☐ Well Integrity
☐ Subsequent Report	_		w Construction		'	Other Venting and/or Flari
☐ Final Abandonment Notice			-	,	arily Abandon	ng
·			☐ Water I	· · · · · · · · · · · · · · · · · · ·		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide doperations. If the operation rebandonment Notices shall be filinal inspection.)	give subsurfacthe Bond No. sults in a multied only after a	e locations and meas on file with BLM/BI ple completion or re- l requirements, inclu	sured and true vo A. Required su completion in a ading-reclamatio	ertical depths of all perti- bsequent reports shall be new interval, a Form 310 n, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has
COG Operating LLC, respectfully request to flare at the Berry A Federal Battery. Located: Unit C Sec 21, T17s, R30 E.						MAR 1 2 2014
Number of wells to flare: (12)	Dalyacan Yan	100 12:000 5:00				MAR 1 2 2014
Please see attachment for we	Il list.	Pale Programme	•	•		NMOCD ARTE
190 OII (SEE A LIACHED FOR						
CONDITION					IS OF APPRO)VAL
Requesting to flare from 9/30/		CT TO LII				
	APPROVA			-		· ·
14. I hereby certify that the foregoing is	Flactronic Submission #	221779 verifi	ed by the BLM We	ell Information	ı System	
Com	For COG O mitted to AFMSS for proce	PERATING I	LC, sent to the C	Carlsbad n 10/24/2013 (1	14DCN0073SE)	
Name (Printed/Typed) KANICIA CASTILLO Title PREPARER						
Signature (Electronic S	Submission)		Date 10/01/2	2013		
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE	郑UVEU_	
Approved By Jewy	Stabley		Title		s 6 2014	Date
Conditions of approval, if any are attache certify that the approvant holds legal or equ which would entitle the approximant to condu	Office	MA	T V 5011			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any to any matter	person knowingly an within its jurisdiction	d w BUJUEAd m	ARELIANIA ULBANANERIYA SBAD FIELD OFFICE	agency of the United

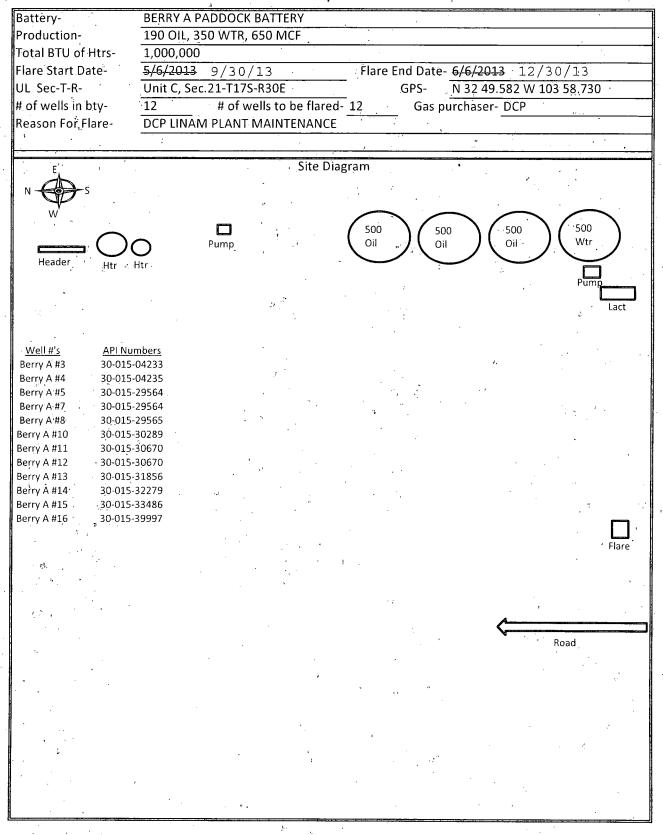
Additional data for EC transaction #221779 that would not fit on the form

32. Additional remarks, continued

Due to DCP and Frontier shut in.

Schematic attached.

Flare Request Form



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB