2. Name of Operator       Contact:       KANICIA CASTILLO       9. API Well No.         COG OPERATING LLC       E-Mail:       kcastillo@conchoresources.com       30-015-40280         3a. Address       ONCE CONCHO CENTER 600 W. ILLINOIS AVENUE       3b. Phone No. (include area code)       10. Field and Pool, or Explora         MIDLAND, TX 79701       3b. Phone No. (include area code)       Ph: 432-685-4332       10. Field and Pool, or Explora         4. Location of Well       (Footage, Sec., T, R, M, or Survey Description)       11. County or Parish, and Stat         Sec 19 T17S R30E Mer NMP 660FNL 1805FEL       11. County or Parish, and Stat         I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION       TYPE OF ACTION         I2. Notice of Intent       Acidize       Deepen       Production (Start/Resume)       W         I2. Subsequent Report       Casing Repair       New Construction       Recomplete       W	-0135 2010 Name		
SUNDEY NOTICES AND REPORTS ON WELLS Do noi use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. <ul> <li>Items of the proposal of the proproposal of the proposal of the proposal of the propos</li></ul>	Name Iame and/or No.		
abandoned well. Use form 3160-3 (APD) for such proposals.       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0 <td>lame and/or No.</td>	lame and/or No.		
1. Type of Well       Contact:       KANICIA CASTILLO       BURCHARELY UNIT 55         2. Name of Operator       Contact:       KANICIA CASTILLO       9. API Well No.         3a. Address       000 PERATING LLC       E-Mail: kcastillo@conchoresources.com       30-015-40280         3a. Address       E.Concetters       Phore No. (includes are code)       Ph: 432-685-4332       ID. Explore Explore Explore         4. Location of Well ("Footage, Sec. T, R. M. or Survey Description)       11. County or Parish, and Stat       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT       TYPE OF SUBMISSION       TYPE OF ACTION         13. Decide of Intent       Acidize       Deepen       Production (Start/Resume)       W         14. Subsequent Report       Casing Repair       New			
B Oil Well       Gas Well       Other       BURCH KEELY UNIT 65         2. Name of Operator       Contact:       KANICIA CASTILLO       9. API Well No.         3a Address       0.0015-40280       3b. Phone No. (include area code)       9. API Well No.         3a Address       ONE CONCHO CENTER 600 W. ILLINOIS AVENUE       3b. Phone No. (include area code)       10. Field and Pool, or Explora         WIDLAND, TX 79701       11. County or Parish, and Stat       EDDY COUNTY, NM         4. Location of Well       (Footage, Sec. T, R. M., or Survey Description)       11. County or Parish, and Stat         5ec 19 T17S R30E Mer NMP 660FNL 1805FEL       EDDY COUNTY, NM         I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION         TYPE OF SUBMISSION         Subsequent Report         Beccing Practure Treat         Becomplete         Orgons of ormpleted Operation (clearly state all performed or provide the Bond No. on file with BL/MJA. Required starting date of any proposed work and approximate did the bond under which the work will be performed or provide the Bond No. on file with BL/MJA. Required starting have form and three write depths of all performed or provide the Bond No. on file with BL/MJA. Required starting have fourty after all state of any proposed work and approximate did the bond under which the work will be performed or provide the Bond No. on file wit			
2. Name of Operator COG OPERATING LLC       Contact:       KANICIA CASTILLO       9. API Well No. 30-015-40280         3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE       3b. Phone No. (include area code) Ph: 432-685-4332       10. Field and Pool of Explora BK GLORIETA-UPPE         4. Location of Well       (Footage, Sec. T, R. M., or Survey Description)       11. County or Parish, and Stat         5. et 19 T17S R30E Mer NMP 660FNL 1805FEL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION       TYPE OF ACTION         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize       Deepen       Production (Start/Resume)       W         G Notice of Intent       Acidize       Deepen       Production (Start/Resume)       W         G Casing Repair       New Construction       Recomplete       GO       O         G Convert to Injection       Plug and Abandon       Temporarily Abandon       ng         13. Describe Proposed or Completed Operation (clearly state all pertinent detaits, including estimated starting date of any proposed work and approximate date the Bond No. on file with BL/MBIA. Reguird subsequent reports shall be filed only after all requirements, including reclamation in a new interval, a Form 3160-4 shall testing the bond No. on file with BL/MBI	8. Well Name and No. BURCH KEELY UNIT 654		
ONE CONCHO CENTER 600 W. ILLINOIS AVENUE       Ph: 432-685-4332       BK GLORIETA-UPPE         MIDLAND, TX 79701       I. Country or Parish, and Stat         Sec 19 T17S R30E Mer NMP 660FNL 1805FEL       I. Country or Parish, and Stat         I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION       TYPE OF ACTION         I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION       TYPE OF ACTION         I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION       TYPE OF ACTION         I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION       TYPE OF ACTION         I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION       TYPE OF ACTION         I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         I3. Bescribe Proposed or Internet details and Chard Provide Coating and Parameter and the vertical depth of all periment mat Attach the Bond under which the work will be performed or provide the Bond No on file will be coreal or and approximate difference and the or antion results in a multiple completion or recompletion is a perimetral, a Form 31604 shall testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation area interval, a Form 31604 shall testing has been completed. Final Abando			
4. Location of Well       (Footage, Sec. T, R, M, or Survey Description)         11. County or Parish, and Stat         Sec 19 T17S R30E Mer NMP 660FNL 1805FEL         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION         TYPE OF SUBMISSION         II. County or Parish, and Stat         B Notice of Intent         Subsequent Report         IF inal Abandonment Notice         II. County or Parish, and Stat         II. County or Parish, and Stat         III. County or Parish	10. Field and Pool, or Exploratory BK GLORIETA-UPPER YESO		
Sec 19 T17S R30E Mer NMP 660FNL 1805FEL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       W         Subsequent Report       Alter Casing       Fracture Treat       Reclamation       W         Casing Repair       New Construction       Recomplete       O       O         Change Plans       Plug and Abandon       Temporarily Abandon       Ventrue reat         13. Describe Proposed or Complete Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate dot following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Port mal 360-4 shall be filed with file work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only after all requirements, including rectamation and measured and true vertical depths of all pertinent mark Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only after all requirements, including rectamation areas in threval. A Port malfor that the site is ready for final inspection.         COG Operating LLC, respectfully request to flare the Burch Keely Unit 19A Battery.         Located at the BKU 654 well.         Number of wells to flare: (8)         API #'s attached.	3		
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Image: Subsequent Report         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Image: Subsequent Report         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Image: Subsequent Report         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Image: Subsequent Report         Image: Subsequent Report       Convert to Injection       Plug and Abandon       Temporarily Abandon       Image: Subsequent Report         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Subsequent Report       Plug Back			
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Convert to Injection</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Water Disposal</li> <li>Despendent of the operation set of the operation results in a multiple completion or recompletion of the involved operation.</li> <li>CoG Operating LLC, respectfully request to flare the Burch Keely Unit 19A Battery.</li> <li>Located at the BKU 654 well.</li> <li>Number of wells to flare: (8)</li> <li>API #'s attached.</li> <li>Sou Oil</li> <li>1213 MCF</li> <li>SUBJECT TO LIKE</li> </ul>	A		
<ul> <li>Notice of Intent         <ul> <li>Alter Casing</li> <li>Fracture Treat</li> <li>Reclamation</li> <li>Weight Convert to Injection</li> </ul> </li> <li>Subsequent Report         <ul> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Temporarily Abandon</li> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Water Disposal</li> </ul> </li> <li>Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate difference in a new interval, a form 3160-4 shalt test the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only after all requirements, including reclamation have been completed, and the ordetermined that the site is ready for final inspection.)</li> </ul> <li>COG Operating LLC, respectfully request to flare the Burch Keely Unit 19A Battery. Located at the BKU 654 well.         <ul> <li>Number of wells to flare: (8)</li> <li>API #'s attached.</li> <li>500 Oil</li> <li>1213 MCF</li> <li>SUBJECT TO LIKE</li> </ul> </li>	· · ·		
Alter Casing       Fracture Treat       Reclamation       W         Subsequent Report       Casing Repair       New Construction       Recomplete       So O         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Temporarily Abandon         13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate dn ff the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent mark Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed with following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the or determined that the site is ready for final inspection.)       MAR 1 9 2014         COG Operating LLC, respectfully request to flare the Burch Keely Unit 19A Battery.       MAR 1 9 2014         Number of wells to flare: (8)       MAR 1 9 2014         API #'s attached.       SUBJECT TO LIKE	ater Shut-Off		
Final Abandonment Notice           Cashing Kepan           If We Constitution           Recomplete               Venting Kepan          Plug and Abandon               Temporarily Abandon              mg         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate dn Ir the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent mark Attach the Bond under which the work will be performed or provide the Bond No. on file with BL//BLA. Required subsequent reports shall be filed only after all requirements, including reclamation have been completed, and the of the work will be performed or provide the Bond No. on file with BL//BLA. Required subsequent reports shall be filed only after all requirements, including reclamation have been completed, and the of determined that the site is ready for final inspection.)           COG Operating LLC, respectfully request to flare the Burch Keely Unit 19A Battery.                MAR 1 9 2014	ell Integrity		
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Number of wells to flare: (8)       Accession to transmit         API #'s attached.       MMOCD ARTESIA         500 Oil       SEE ATTACHED I         1213 MCF       SUBJECT TO LIKE	ers and zones. hin 30 days be filed once		
Number of wells to flare: (8)       Accession to transmit         API #'s attached.       MMOCD ARTESIA         500 Oil       SEE ATTACHED I         1213 MCF       SUBJECT TO LIKE	1		
Number of wells to flare: (8)       Accessication restance         API #'s attached.       MMOCD ARTESIA         500 Oil       SEE ATTACHED F         1213 MCF       SUBJECT TO LIKE			
500 Oil SUBJECT TO LIKE CONDITIONS OF APP			
1213 MCF SUBJECT TO LIKE CONDITIONS OF APP			
1213 MCF SUBJECT TO LIKE CONDITIONS OF APP	OR		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #226115 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/27/2013 ()			
Name (Printed/Typed) KANICIA CASTILLO Title PREPARER			
Signature (Electronic Submission) Date 11/08/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ROVED			
Ama A Alle	<del></del>		
	Date		
Conditions of approval, if any are altached. Approval of this notice does not warrant or certify that the applicant holes legal or equitable title to those rights in the subject lease			
which would entitle the applicant to conduct operations thereon. Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	<u></u>		
states any faise, neutrous of fraudulent statements of representations as to any matter whilm its jurisdiction.	f the United		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #226115 that would not fit on the form

32. Additional remarks, continued

Requesting 90 day flare approval from 11/07/13 to 02/07/14.

Due to: DCP shut in.

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Schematic attached.

## Flare Request Form

1

Battery-	BKU 19A Bat			· · ·	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Production-	280 oil-2000 gas						
otal BTU of Htrs-	1,000,000						
lare Start Date-	11/6/2013		·	Flare End Date	d Date- 2/6/2014		
JL Sec-T-R-	Unit B Sec.19	-T17S-R30E		GPS- N32*50.208 W104* 00.986			
f of wells in bty-	8 # of wells to be flared- 8						
Reason For Flare-	DCP shut in				· · · · · · · · · · · · · · · · · · ·		
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			Pump Jack BKU 411			1	
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Well #	API #						
418	30-015-36183						
583	30-015-39540						
585	30-015-40274 /						
586	30-015-39908						
· 643 . 654	30-015-39570 <sup>7</sup> 30-015-40280						
<sub>ب</sub> 854 914	30-015-40280			•			
965H	30-015-40973						
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e An an an an BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/13/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
- if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB