UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC067964	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allotte	ee or Tribe Name
SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/A	greement, Name and/or No
1. Type of Well Gas Well Other					8. Well Name and No. * BIG EDDY ##12, 38H	
2. Name of Operator BOPCO LP	TRACIE J CH asspet.com	RACIE J CHERRY sspet.com			9. API Well No. 30-015-20940	
a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory QUAHADA RIDGE; DELAWARE	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	·· <u>··</u> ································	· · · · · · · · · · · · · · · · · · ·	11. County or Paris	h, and State
Sec 34 T21S R29É NENW 66				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATÉ BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, RE	PORT, OR ØTH	IER DATA
TYPE OF SUBMISSION			TYPE OI	FACTION	. · · .	
X Notice of Intent	Acidize	🗖 Deep	en	Producti	on (Start/Resume)	Water Shut-Off
	Alter Casing	— ,	ure Treat	🗖 Reclama	tion	Well Integrity
Subsequent Report	Casing Repair		Construction	🗖 Recomp	lete	☑ Other Venting and/or Fl
Final Abandonment Notice	 Change Plans Convert to Injection 		Iug and Abandon Image: Tempo Iug Back Image: Water		rily Abandon isposal	ng
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvee testing has been completed. Final Al determined that the site is ready for f 	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface 1 the Bond No. on ults in a multiple	ocations and measu file with BLM/BIA completion or reco	red and true ver Required sub completion in a n	tical depths of all per sequent reports shall ew interval, a Form 3 , have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has
BOPCO, LP respectfully subn referenced agreement for 31-	nits this sundry for Notice days. Wells contributing t	of Intent to int o the flaring ve	ermittently flare plume are as fol	on the llows:		RECEIVED MAR 19 2014
Lease number/well/API		•			/	MAR 19 2014
NMLC067964 / BIG EDDY	₩ 1, 97 / 30-015-24138-00- ₩ 1, 38H / 30-015-20940-0	S1 0-S3	. ·		INM	OCD ARTESIA
Flaring is necessary due to re approximately 40 MCFD for th	stricted pipeline capacity a niskagreement number dep	at sales point. bending on pip	Rossible flaring		SEE AT I	ACHED FOR
(This sundry is submitted for f	laring done December 20 SUBJECT APPROVAL	to like	:	onthly	UNDITION CPD	S OF APPROV
	s true and correct.	26600 verified	by the BLM Wei	l Information	System	
14. I hereby certify that the foregoing is	For B	OPCO LP. ser		NC an 19/09/9	012 ()	
 I hereby certify that the foregoing is Name(Printed/Typed) TRACIE J 	For B Committed to AFMSS fo	OPCO LP,ser or processing I	by KURT SIMMO	NS on 12/02/2 ATORY ANA		· · · · · · · · · · · · · · · · · · ·
	For B Committed to AFMSS fo	OPCO LP, ser or processing I	by KURT SIMMO	NS on 12/02/2 ATORY ANA		
Name(Printed/Typed) TRACIE J	For B Committed to AFMSS fo	OPCO LP, ser or processing l	Date 11/13/20	NS on 12/02/2 ATORY ANA 013		
Name(Printed/Typed) TRACIE J	For B Committed to AFMSS fo I CHERRY Submission)	OPCO LP, ser or processing l	Date 11/13/20	NS on 12/02/2 ATORY ANA 013 OFAICEDS	EYST	Date
Name(Printed/Typed) TRACIE J Signature (Electronic S	For B Committed to AFMSS for I CHERRY Submission) THIS SPACE FO	OPCO LP, ser or processing I R FEDERAI	Date 11/13/20	NS on 12/02/2 ATORY ANA 013		Date

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1.

Additional data for EC transaction #226600 that would not fit on the form

32. Additional remarks, continued

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production reports. Sundry for Subsequent Report to be filed with total volume).

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB