Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Ar	tesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.
NMI C068284

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMLC068284			
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Oth	8. Well Name and No. N. INDIAN FLATS 24 FED 001							
Name of Operator BOPCO LP	9. API Well No. 30-015-37730							
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (Ph: 432-221	include area code -7379	2)	10. Field and Pool, or Exploratory INDIAN FLATS; DELAWARE			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 24 T21S R28E NWSE 17		EDDY COUNTY, NM						
12 CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE RI	EPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	·			OF ACTION	El OKI, OK OIII	K D/III		
THEOLOGICAL								
■ Notice of Intent	☐ Acidize	· – ·			ion (Start/Resume)	■ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	☐ Fractu		Reclam		☐ Well Integrity		
	□ Casing Repair		Construction	☐ Recomp		Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		arily Abandon	ng		
	☐ Convert to Injection	ction		☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 31-days. Wells contributing to the flaring volume are as follows: Lease number/well/API NMLC068284 / N. INDIAN FLATS 24 FED 001 / 30-015-37730 NMLC068284 / N. INDIAN FLATS 24 FED 015 / 30-015-39137 NMLC068284 / BIG EDDY UNIT 162 / 30-015-36020-00-S1 Flaring is necessary due to restricted pipeline capacity at sales point. Possible flaring of approximately 10 MCFD for this agreement number depending on pipeline conditions. SUBJECT TO LIKE APPROVAL BY STATE								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	226981 verified	by the BLM W	ell Information	ະຕຸ∧ູ⊅ າ System	QU .		
•	For B Committed to AFMSS for	OPCO LP, sen			/2013 ()			
Name (Printed/Typed) TRACIE J CHERRY T				LATORY AN	**	•		
Signature (Electronic S			Date 11/15/2		THE RES	1		
	THIS SPACE FO	R FEDERAL	OR STATE	OBFICE	SEVEU_			
Approved By Conditions of approval, if any, are attache certify that the applicant holds likely or equivilent would entire the applicant to conductive the applicant to conduct the applicant the applic	itable title to those rights in the oct operations thereon. U.S.C. Section 1212, make it a	subject lease crime for any pers		MAR 1	3 2014 WE MANAGEMENT	Date agency of the United		
	statements or representations as			i. CARLSBAL	FIELD OF FIGE			

Additional data for EC transaction #226981 that would not fit on the form

32. Additional remarks, continued

(This sundry is submitted for flaring done December 2012, all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume).

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB