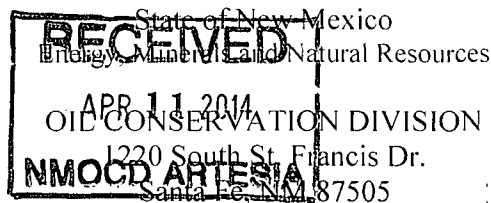


Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505



Form C-103
Revised July 18, 2013

WELL API NO.	30-015-32422
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 25
8. Well Number	1
9. OGRID Number	119305
10. Pool name or Wildcat	SWD; Wolfcamp, Penn, Miss, Dev

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator: Ray Westall Operating, Inc.

3. Address of Operator: P.O. Box 4, Loco Hills, NM 88255

4. Well Location
Unit Letter F : 2310 feet from the North line and 1980 feet from the West line
Section 25 Township 18-S Range 27-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3559'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐ Reenter & Configure for SWD ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Conduct Safety Meeting Prior to Start of Operations SWD per OCD Permit SWD-1461

- 1) MIRU WSU, reverse unit and associated equipment. Install B.O.P. RIH with bit and collars to drill out plugs.
- 2) Run new 7.0" casing to ~7400', set and cement w/ 1250 sx plus excess to circulate to surface. Est. 2 stage w/ DV approx. 5000'
- 3) RIH & drill remaining cement plugs down to approx. 9400'.
- 4) TIH w/ Tubing & spot 50 sx plug from 9425' to 9324'. D/O & C/O, circulate hole clean.
- 5) RIH with nickel plated 7 VFE retrievable packer or equivalent on 4.5" PC or salta-lined tubing to 7300', pump clean fresh water containing corrosion inhibitor, biocide and oxygen scavenger down annulus, set packer. Prepare to run MIT test and notify OCD to witness 24 hours in advance.
- 6) Build injection facility and start water disposal. Limit injection pressure to 1467 psi

Note: Originally proposed 7332' for 7" setting depth. Will use tag-up of existing plug approx. 7400' to set casing.

Spud Date:

4/15/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ben Stone

TITLE Agent for RWO, Inc.

DATE 4/11/2014

Type or print name Ben Stone

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:

T. C. Shepard

TITLE

DATE

4-11-2014

Conditions of Approval (if any):

