Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM98120

SUNDRY NOTICES AND REPORTS ON V	VELLS
Do not use this form for proposals to drill or to i	re-enter an
- h d d H - H	

abandoned well. Use form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No. 8920002760			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other							8. Well Name and No. SKELLY UNIT 78			
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com							9. API Well No. 30-015-05366-00-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002). (include area 10-4272	code)		10. Field an GRAYB		Exploratory				
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description)				11. County	or Parish,	and State			
Sec 23 T17S R31E SWSW 12		EDDY COUNTY, NM					Ź, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	E NATURE (OF NO	TICE, RE	EPORT, OR	OTHE	R DATA		
TYPE OF SUBMISSION			TÝP	E OF A	CTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	0	Producti	on (Start/Res	sume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	[] Reclama	ation	•	☐ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	n (☐ Récomp	lete		Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandor	n (☐ Tempor	rarily Abandon		Venting and/or Flari		
	☐ Convert to Injection	Plug	g Back	(□ Water Disposal			•		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the steen completed. Final Attach the steen is ready for fill the following completed in the steen is ready for fill the following the form of the steen steen the following the followi	k will be performed or provide the operations. If the operation resultandonment Notices shall be filed inal inspection.) ESTING APPROVAL TO FLEW BREELY BROWNERSOR FOLLOWS: ELLS ARE AS FOLLOWS: Type Lease #078 Oil Federal #118 Oil Federal #122 Oil Federal #123 Oil Federal #131 Oil Federal #131 Oil Federal	the Bond No. or ollts in a multiple only after all care the series of th	n file with BLM le completion of requirements, in SKELLY UNIDWN. TO LIKE BY STAT	I/BIA. Re recomposite of the rec	sequired sub- letion in a n reclamation TTERY A SEI ONDI	E ATTA	s shall be Form 3166 impleted, a SIMATEL	filed within 30 days 0-4 shall be filed once and the operator has **X*156 MCF/D **RECEIVEL** MAR 1 2 2014		
	For LINN OPERATII mitted to AFMSS for proces CALLAHAN	NG INCORP	ORATED, sei RT SIMMONS	on 10/2	Carlsbad 1/2013 (14		· .			
1						-		1:		
Signature (Electronic S	Date 09/20/2013									
	THIS SPACE FOR	R FEDERA	L OR STA	TE OF	FICERUS	EDOL				
Approved By_ Jims	Mally		Title		API	ZROV L	D	Date		
Conditions of approval, if any are attached ertify that the applicant holds legal or equivalent would exhibit the applicant to condu	itable title to those rights in the su	ot warrant or ubject lease	Office		MAR	1 0 201	4			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a critatements or representations as to	ime for any pe any matter wi	rson knowingly ithin its jurisdic	and wit	KEAU OF	LAND MANA	GEMEN1	agency of the United		
					.UAITESDA	OFFILL OF	FICE			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties.
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB