		UNITED STATES EPARTMENT OF THE I	NTERIOR	Artesia	OMB	1 APPROVED NO. 1004-0135 3: July 31, 2010
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC068284		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. NMLC068284 	
	1. Type of Well				8. Well Name and No. N. INDIAN FLATS 24 FED 001	
	Image: Contact: Contact: TRACIE J CHERRY				9. API Well No.	
	BOPCO LP E-Mail: tjcherry@basspet.com			30-015-37730		
	3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area co Ph: 432-221-7379	de)	10: Field and Pool, o INDIAN FLATS	r Exploratory 5; DELAWARE
	4. Location of Well (Footage, Sec.,		l L		11. County or Parish	, and State
	Sec 24 T21S R28E NWSE 1	720FSL 1710FEL			EDDY COUNT	Y, NM
	12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	F NOTICE, RI	EPORT, OR OTHE	ER DATA
	TYPE OF SUBMISSION		TYPE	OF ACTION		
	Notice of Intent		Deepen		ion (Start/Resume)	Uwater Shut-Off
		Alter Casing	Fracture Treat	🗖 Reclam		U Well Integrity
	Subsequent Report	Casing Repair	New Construction	🗖 Recomp		 Other Venting and/or Fla
	Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	U lempor	arily Abandon	ng
•	following completion of the involvent testing has been completed. Final A determined that the site is ready for BOPCO, LP respectfully subr agreement for 90-days. Wells	d operations. If the operation res bandonment Notices shall be fild final inspection.) nits this sundry for intent to	ed only after all requirements, incl o intermittently flare on the r g volume are as follows:	IA. Required sul completion in a uding reclamation referenced	bsequent reports shall be new interval, a Form 31 n, have been completed,	60-4 shall be filed once and the operator has
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Additional data for EC transaction #220746 that would not fit on the form

32. Additional remarks, continued

(This sundry is submitted for flaring done Jun-Aug 2012 all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/5/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB