	UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA	NTERIOR OCD A	rtesia	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM0522A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			1	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Soli Well Gas Well				 If Unit or CA/Agreement, Name and/or No. 891000303X Well Name and No. POKER LAKE UNIT 411H 	
		TRACIE J CHERRY asspet.com		9. API Well No. 30-015-39930-00-S1	
3a. Address		3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory POKER LAKE S	
MIDLAND, TX 79702	P M or Survey Description	<u> </u>		11. County or Parish,	and State
 Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon 		,		EDDY COUNTY, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
🔀 Notice of Intent	 Acidize Alter Casing 	Deepen Product Fracture Treat Reclam New Construction Recomp		plete 🛛 🕅 Other	
Subsequent Report	Casing Repair				
G Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		porarily Abandon Tenting and/or Flari ng r Disposal	
 Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor 	ally or recomplete horizontally, k will be performed or provide	give subsurface locations and meas the Bond No. on file with BLM/BI	sured and true ver A. Required sub	tical depths of all pertir sequent reports shall be	ent markers and zones. filed within 30 days
 Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number 	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices shall be file inal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare e 2013.	sured and true ver A. Required sub completion in a n ding reclamation e on the	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO 1 P respectfully subm	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices shall be file inal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare a 2013.	sured and true ver A. Required sub completion in a n ding reclamation e on the	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file inal inspection.) hits this sundry for Notice r for 90-days, April ? June 5-40802	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare	sured and true ver A. Required sub completion in a n ding reclamation e on the	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, REC MAR	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-015	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file inal inspection.) hits this sundry for Notice r for 90-days, April ? June 5-40802 5-39930 is necessary due to restr	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare a 2013.	sured and true ver A. Required sub completion in a n ding reclamation e on the	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, MAR MMOCE SEE A	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has EIVED 2:6 2014 ARTESIA FTACHED FOR
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-015 Poker Lake Unit 411H / 30-015 Flaring will be intermittent and	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file nal inspection.) hits this sundry for Notice r for 90-days, April ? June 5-40802 5-39930 is necessary due to restr ding on pipeline condition	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or red ed only after all requirements, inclu of Intent to intermittently flare a 2013.	sured and true ver A. Required sub completion in a n ding reclamation e on the dipponent mated 750	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, MAR MMOCE SEE A	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has EIVED 2:6 2014
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-015 Poker Lake Unit 411H / 30-015 Flaring will be intermittent and MCFD could go to flare depend Flared volumes will be reported	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re; andonment Notices shall be file nal inspection.) hits this sundry for Notice r for 90-days, April ? June 5-40802 5-39930 is necessary due to restr ding on pipeline condition d on monthly production in true and correct.	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare a 2013.	sured and true ver A. Required sub completion in a n ding reclamation e on the dip for the mated 750 TO LIKE BY STATE	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, MAR MAR NMOCE SEE A CONDITIO	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has EIVED 2:6 2014 ARTESIA FTACHED FOR
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-015 Poker Lake Unit 411H / 30-015 Flaring will be intermittent and MCFD could go to flare depend Flared volumes will be reported	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file inal inspection.) hits this sundry for Notice r for 90-days, April ? June 5-40802 5-39930 is necessary due to restr ding on pipeline condition d on monthly production in true and correct. Electronic Submission #2 For B	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or red ed only after all requirements, inclu of Intent to intermittently flare a 2013.	sured and true ver A. Required sub completion in a n ding reclamation e on the dip of the mated 750 TO LIKE BY STATE	tical depths of all pertir sequent reports shall be winterval, a Form 316 , have been completed, MAR MAR NMOCE SEE A CONDITIO	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has EIVED 2:6 2014 ARTESIA FTACHED FOR
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-015 Poker Lake Unit 411H / 30-015 Flaring will be intermittent and MCFD could go to flare depend Flared volumes will be reported	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re; andonment Notices shall be file nal inspection.) its this sundry for Notice r for 90-days, April ? June 5-40802 5-39930 is necessary due to restr ding on pipeline condition d on monthly production in true and correct. Electronic Submission #2 For B mitted to AFMSS for proces	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare 2013.	sured and true ver A. Required sub completion in a n ding reclamation e on the dip of the mated 750 TO LIKE BY STATE	tical depths of all pertir sequent reports shall be winterval, a Form 316 , have been completed, MAR MAR NMOCE SEE A CONDITIO	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has EIVED 2:6 2014 ARTESIA FTACHED FOF
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-015 Poker Lake Unit 400H / 30-015 Flaring will be intermittent and MCFD could go to flare depend Flared volumes will be reported	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file inal inspection.) hits this sundry for Notice r for 90-days, April ? June 5-40802 5-39930 is necessary due to restr ding on pipeline condition d on monthly production in true and correct. Electronic Submission #2 For E mitted to AFMSS for proces CHERRY	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare 2013.	and true ver A. Required sub completion in a n ding reclamation e on the a on the	tical depths of all pertir sequent reports shall be winterval, a Form 316 , have been completed, MAR MAR NMOCE SEE A CONDITIO	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has EIVED 2:6 2014 ARTESIA FTACHED FOF
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-015 Poker Lake Unit 411H / 30-015 Flaring will be intermittent and MCFD could go to flare depend Flared volumes will be reported 14. I hereby certify that the foregoing is Name(Printed/Typed) TRACIE J	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re: andonment Notices shall be file nal inspection.) its this sundry for Notice r for 90-days, April ? June 5-40802 5-39930 is necessary due to restr ding on pipeline condition d on monthly production in true and correct. Electronic Submission #2 For B nitted to AFMSS for proces CHERRY	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare 2013. Ficted pipeline capacity. Estim s. SUBJECT reports. APPROVAL 233721 verified by the BLM We BOPCO LP, sent to the Carlsb ssing by JENNIFER MASON o Title REGU	sured and true ver A. Required sub completion in a n ding reclamation e on the a	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, MAR MAR NMOCE SEE A CONDITIO System I4JAM0140SE)	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has EIVED 2:6 2014 ARTESIA FTACHED FOR
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-015 Poker Lake Unit 411H / 30-015 Flaring will be intermittent and MCFD could go to flare depend Flared volumes will be reported I4. Thereby certify that the foregoing is Comr Name(Printed/Typed) TRACIE J Signature (Electronic S Approved By	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be file inal inspection.) hits this sundry for Notice r for 90-days, April ? June 5-40802 5-39930 is necessary due to restr ding on pipeline condition d on monthly production to true and correct. Electronic Submission #2 For B mitted to AFMSS for procest CHERRY hubmission) THIS SPACE FC	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare a 2013.	and true ver A. Required sub completion in a n ding reclamation e on the a on the	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, MAR NMOCE SEE A CONDITIO System AJAM0140SE) NLYST	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has EIVED 2:6 2014 ARTESIA FTACHED FOF
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement number Wells at this facility: Poker Lake Unit 400H / 30-015 Poker Lake Unit 411H / 30-015 Flaring will be intermittent and MCFD could go to flare depend Flared volumes will be reported I4. I hereby certify that the foregoing is Name(Printed/Typed) TRACIE J Signature (Electronic S	Illy or recomplete horizontally, k will be performed or provide operations. If the operation rec- andonment Notices shall be file inal inspection.) hits this sundry for Notice r for 90-days, April ? June 5-40802 5-39930 is necessary due to restr ding on pipeline condition d on monthly production to true and correct. Electronic Submission #2 For B mitted to AFMSS for procest CHERRY Submission) THIS SPACE FC Approval of this proice does itable title to those rights in the ct operations thereon.	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu of Intent to intermittently flare a 2013.	and true ver A. Required sub completion in a n ding reclamation e on the an the	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, MAR NMOCE SEE A CONDITIO System 14JAM0140SE) LYST	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has EIVED 2:6 2014 0 ARTESIA TTACHED FOR NS OF APPRO

· ·

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/20/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this office with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB