State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

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811 S. First St., Art	tesia, NM	1 88210			٥.	1.0	. District	_	Subm	it one co	py to ap	propriate District Offic		
District III 1000 Rio Brazos R	.d., Aztec	, NM 874					n Division							
District IV 1220 S. St. Francis								•				AMENDED REPOR		
2. 2.	I.					OWABLE		OH	RIZATION	TO	TRANS	SPORT		
¹ Operator nar		Address							² OGRID Nu					
BOPCO, L.P. P O Box 2760									260737 3 Reason for Filing Code/ Effective Date					
Midland, TX		7							NW	rinig	ouc/ Em	ective Date		
⁴ API Number							· · · · · · · · · · · · · · · · · · ·		⁶ Pool Code					
30 - 015-407			***************************************		Delawai	re, SW								
⁷ Property Coo 306402	ie		-	rty Nam Lake U					⁹ Well Number 321H					
II. 10 Surf	ace Lo	cation	ORCI	Bune										
		ion Township Range Lot Idn Feet from the North/So							e Feet from the East/West line County					
L . 0		248		1E		1870	South		540	West Eddy				
		Hole Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line County												
UL or lot no. S	Section	Towns	hip F	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County		
M 1	0	248		1E		659	South	16	1278	West		Eddy		
	(cing Metho	od	14 Gas Co Da	onnection ite	C-129 Per	mit Number	10 (C-129 Effective	Date	'' C-	129 Expiration Date		
F P				01/27/2	2014							•		
III. Oil an		Trans	porte	ers	•	¹⁹ Transpo	uton Nama					²⁰ O/G/W		
OGRID						and A						O/G/W		
214984	Pla	ains Ma	ırketi	ng, LP			,				o			
		O Box 4 ouston,		7210										
151618	En	terpris	e Field 1503	d Servi	ices, L.L	C	•				G			
Enterprise Field Services, L.L.C P O Box 4503 Houston TX								b par l						
	200						REC	-	VEU	<u>'.</u>	法基			
And the Control of th	100						FEE	21	2014		78.47	and the state of t		
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0.45	(402					•								
) MA			
IV. Well (~omnl	otion D) Noto											
21 Spud Date			ady Da	ate	1	²³ TD	· 24 PBTD		25 Perfora	tions		²⁶ DHC, MC		
12/02/2013		01/27/2014 16144 MD/7607 T						7864-16064	,					
²⁷ Hole	Size		28	3 Casing	& Tubir	ng Size	²⁹ De	pth Se	et		³⁰ Sa	cks Cement		
17.5				75 J55			625			750				
	_							· · · · · · · · · · · · · · · · · · ·	The state of the s					
12.25 9.625 N80			5 N80		1	3737		1	1420					
0.77				7810/DV @4983			840							
8.75 7·N80														
6.125 4.5 HCP110			0	7657-16124										
			4.5 I				7057-10124	···········	<u></u>					
V. Well To					33.n		34		35.00		· ·	36.5		
31 Date New O	- 1	32 Gas Delivery Date		33 Test Date		34 Test Lengt		h 33 T	Гbg. Pressure		³⁶ Csg. Pressure			
02/01/2014	i	2/01/20				9/2014	24							
³⁷ Choke Size	- 1		Oil			Water	⁴⁰ C	Sas				41 Test Method		
	65		·		1797		598				P	ump		
⁴² I hereby certify been complied w	y that th	e rules o	f the O	Oil Cons	ervation I	Division have			OIL CONSER	VATIO	N DIVISI	ON		
complete to the b						is true and								
Signature:						Approved by:								
Printed name	1416/	101	<u>w</u>	e f			Title: (2			1			
Printed name Tracie J Cherry						Approved by: Solate Title: Dist A Superisa Approval Date: 4-16-2014								
Title:						,	Approval Date	: 4	-11-20	U				
Sr. Regulatory Analyst E-mail Address:								10 00	/					
tjche	rry@b	asspet.	com						approvals w			•		
Date: 02/20/20	Date: Phone:					- 1	subsequently be reviewed							
02/20/2014 (432)683-2277						and scanned								

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