

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ANTHONEY
8. Well Number #2
9. OGRID Number 281994
10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LRE OPERATING, LLC

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter P : 430 feet from the South line and 800 feet from the East line
Section 30 Township 17-S Range 28-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3644' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Recompleted to San Andres ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 4/7/14, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3220' & PT 5-1/2" csg & CBP to 3500 psi for 15 min-OK. Perfed Lower SA @ 2900', 10', 20', 30', 40', 50', 60', 70', 80', 90', 3000', 10', 20', 30', 40', 50', 60', 70', 80', 90', 3100', 10', 20', 30', 40', 50', 60', 70', 80', 90', 3200' w/1-0.41" spf. Total 31 holes. On 4/10/14, treated perms w/1485 gal 15% HCL acid & fraced w/29,427# 100 mesh & 255,117# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ 2875' & PT to 3500 psi-OK. Perfed Upper SA @ 2550', 60', 70', 80', 90', 2600', 10', 20', 30', 40', 50', 60', 70', 80', 90', 2700', 10', 20', 30', 40', 50', 60', 70', 80', 90', 2800', 10', 20', 30', 40', 50' w/1-0.41" spf. Total 31 holes. Treated w/1539 gal 15% HCL acid & fraced w/32,248# 100 mesh & 257,398# 40/70 Wisconsin sand in slick water. CO after frac, drilled CBP @ 2875' & CO to CBP @ 3220'. On 4/14/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 2534'. Released completion rig on 4/15/14.

Following a test of the SA, we plan to drill out the CBP @ 3220' & DHC w/the existing Yeso perms (3235'-4719') as per DHC order ART-2609-R.

Spud Date: 2/1/11 Drilling Rig Release Date: 2/17/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 4/15/14

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: RR Dade TITLE Dist. Rep. Supervisor DATE 4/16/2014

Conditions of Approval (if any):

