Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other 2. Name of Operator BOPCO LP Servey Description Address MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T22S R30E NESW 2365FSL 2010FWL			5. Lease Serial No. NMNM02952 6. If Indian, Allotte 7. If Unit or CA/Ag 891000558X 8. Well Name and N JAMES RANCH 9. API Well No. 30-015-39766 10. Field and Pool, QUAHADA R UNKNOWN 11. County or Paris	NMNM02952B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 891000558X 8. Well Name and No. JAMES RANCH UNIT DI2 138H 9. API Well No. 30-015-39766-00-S1 10. Field and Pool, or Exploratory QUAHADA RIDGE SE	
12. CHECK APPR	ROPRIATE BOX(ES) TO IND		NOTICE, REPORT, OR OTH	IER DATA	
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Well Integrity ☑ Other Production Start-up	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry to report completion operations and first production on the referenced well. 12/20/2013 MIRU pulling unit and wireline. Run CBL and CNL 7794 to surface. RD. 01/01/2014 ? 01/05/2014 RU csg crew. PU and run 4-1/2" tieback string. RD csg crew. Test csg, tbg and valves (good). Continue prepping well and location for frac. 01/06/2014 - 01/12/2014 Frac interval 21604' - 11466' through sleeves in 32 stages. Set Obsidian frac plug at 11300'. NMOCD ARTES					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #235730 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA1017SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST					
Signature (Electronic S	nature (Electronic Submission) Date 02/17/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By ACCEPT Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applic	itable title to those rights in the subje	JAMES A A TitleSUPERVIS arrant or ct lease Office Carlsbace	SOR EPS	Date 04/12/2014	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235730 that would not fit on the form

32. Additional remarks, continued

Continue with perf and frac 11168' - 9136', 6 SPF (42 holes), 7 stages. Total fluid 110,458 bbls, total propant 4,087,883#. RDMO frac company

01/13/2014 - 01/20/2013 RU PU and CT. Tbg punch w/one shot at 6383'. Establish injection rate. RIH w 2-3/8" workstring. Drill out frac plugs then balls & seats. Circulate well clean. TOOH w/workstring. RD MO pulling

01/21/2014 - 01/25/2014 On standby until drillout of #139H finished.

01/26/2014

RU csg crew. LD 4-1/2 tieback string 01/27/2014

RIH w/ESP on 2-7/8 L80 tbg to 6204'. Begin flowback

02/13/2014 First oil production