- 19						
orm 3160-5 August 2007)	OCD Artesia UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC068431		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. 891000303X 		
1. Type of Well 2 Oil Well Gas Well Other Control TDAOLE LOUEDDM				8. Well Name and No. POKER LAKE UNIT 322H		
2. Name of Operator BOPCO LP		Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			-S1	
3a. Address	· · ·	3b. Phone No. (include area cod Ph: 432-221-7379				
MIDLAND, TX 7970			· · · · · · · · · · · · · · · · · · ·			
4. Location of Well (Foot	1)		County or Parish, an			
Sec 5 T24S R30E SI	•	E	DDY COUNTY,	NM		
12. CHE	CK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPOR	T, OR OTHER	DATA	
TYPE OF SUBMISS	ION	ТҮРЕ С	TYPE OF ACTION			
□ Notice of Intent	C Acidize	Deepen	Production (St	art/Resume)	U Water Shut-Off	
Subsequent Report	□ Alter Casing	Fracture Treat,	Reclamation		U Well Integrity	
	Casing Repair	New Construction	Recomplete		 Other Production Start-up 	
Final Abandonment	Notice Change Plans	Plug and Abandon Plug Back	bandon			
testing has been complete determined that the site is BOPCO, LP respect production nthe refer 02/03/2014 - 02/06/2 MIRU pulling unit an RU casing crew. Ru WO frac date. 02/12/2014 - 02/14/2	014 d wireline. Log 7666' to surface w n 4-1/2" tieback string to TOL. Te 014 cation for frac. Move in quipment.	led only after all requirements, inclu report completion operations ith CNL and CBL (TOC 200') ist csg, tbg, valves and lines i	ading reclamation, have and first RD wireline.	been completed, ar	d the operator has	
14. I hereby certify that the	Electronic Submission #	#239059 verified by the BLM W	ell Information Syste	em		
Name (Printed/Typed)	For Committed to AFMSS for pi RACIE J CHERRY	BOPCO LP, sent to the Carlsb rocessing by JAMES AMOS on Title REGU	oad 04/12/2014 (14JA10 ILATORY ANALYS			
Signature (Electronic Submission)	Date 03/17/	2014		· ·	
	THIS SPACE F	OR FEDERAL OR STATE				
		JAMES A	A AMOS ISOR EPS		Date 04/12/201	
APProved By ACC						
Conditions of approval, if any, ertify that the applicant holds	are attached. Approval of this notice doe legal or equitable title to those rights in th ant to conduct operations thereon.	s not warrant or				
Conditions of approval, if any, ertify that the applicant holds which would entitle the applic Title 18 U.S.C. Section 1001 a	legal or equitable title to those rights in th	s not warrant or le subject lease Office Carlsb a crime for any person knowingly ar	ad ad willfully to make to a	ny department or a		

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Additional data for EC transaction #239059 that would not fit on the form

32. Additional remarks, continued

Frac interval 16482' - 7917' down csg with total 86,371 bbls fluid, 322,871# propant, in 27 stages. RD MO frac equipment. CWI

03/03/2014 - 03/06/2014 RIH, tbg punch csg, establish injection rate. RU CTU TIH w/WS. Drill out sleeves. Circulate well clean. POOH w/WS. RU csg crew, LD tieback string.

03/10/2014 RIH w/ ESP on 2-3/8" L80 tbg to 7045'. Turn well to production

03/13/2014 First oil production.