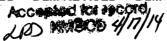
Form 3160-4 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

			BUKEAU	J OF LAN	D MANAGI	EMENI		1	· <b></b>	Expires	. July 31, 2010			
•	WELL C	OMPL	ETION C	RRECO	MPLETIC	N REPOR	T AND LO	OG	5.	Lease Serial No NMNM0543	• .			
a. Type of V		Oil Well		_	Dry 🗖 O				1	If Indian, Allott	ee or Tribe Name			
o. Type of C	Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other Other 7. Unit or CA Agreement Name and N 891000303X							eement Name and No.						
Name of Operator Contact: TRACIE J CHERRY 8. Lease Name and Well No. BOPCO LP - E-Mail: tjcherry@basspet.com POKER LAKE UNIT 409														
	MIDLAND					Ph: 432-2	in-	area code)	9.	API Well No.	0-015-41136-00-S1			
. Location o	f Well (Rep Sec 22	ort location	on clearly an	d in accorda	ance with Fede	eral requiremen	its)*		10	10. Field and Pool, or Exploratory POKER LAKE SW (DELAWARE)				
At surface	.SWSW	/700FSL	550FWL · Sec	22 T24S R	31E Mer NM	Р		•	11	. Sec., T., R., M	, or Block and Survey 22 T24S R31E Mer NMF			
	Sec	27 T24S	R31E Mer	NMP :	_ 1020FWL				12	. County or Pari	sh 13. State			
At total de 4. Date Spu 11/05/20	dded	5W 1482F		L ate T.D. Rea /26/2013	ched	16. Da	te Complete & A 🙀 I 31/2013	d Ready to Pro	17 od.	EDDY NM  17. Elevations (DF, KB, RT, GL)*  3514 GL				
8. Total De		MD	14176		Plug Back T	.D.: MD		· ·	20. Depth E	Bridge Plug Set:	MD			
1 Type Fle	ctric & Oth	TVD er Mechan	8208	un (Submit	copy of each)	TVD		22. Was w	ell cored?	<b>⊠</b> No □	Yes (Submit analysis)			
ÇBL GR			<b>#</b>			ů.		.Was D	ST run? onal Survey	<b>⊠</b> No □	Yes (Submit analysis) Yes (Submit analysis)			
. Casing and		T		set in well) Top	Bottom	Stage Cement	er No of	Sks. &	Slurry Vol	<del> </del>				
Hole Size	Size/Gi		Wt. (#/ft.)	(MD)	(MD)	Depth	1	Cement	(BBL)	Cement 10	·			
17.500 12.250		75 J-55 25 N-80	. 61.0 40.0		) 1014 ) 4425		+ -	850 1500			0			
8.750	-	00 N-80	26.0		8444	502	9	560		3-	426			
6.125	4.500 H	ICP-110	11.6	833	7 14154	·	<u> </u>				· · · · · · · · · · · · · · · · · · ·			
											``			
4. Tubing R	ecord epth Set (M	(D) Pa	cker Depth	(MD) S	ize Dept	h Set (MD)	Packer Dept	th (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.875	7	7592				_								
5. Producing		<del></del>	T.	· · ·		Perforation Re			· C: T	No Wales	Design Colored			
) Fon	mation DELAW	/ARE	Top	В	ottom	· Perforate	8591 TO	14176	Size	No. Holes	Perf. Status PEN HOLE			
) BRU	ISHY CAN	YON		8156	14176									
)) ))								-	.					
7. Acid, Frac	cture, Treati	ment, Cerr	nent Squeeze	e, Etc.							DECENT			
De	epth.Interva	l 1 TO 141	76 EBACI	ISING 94 05	3 BBI S FI I IID	, 1.379.016# PI	Amount and			·	I B L C J L L V I			
	609	1 10 141	76 110.00	01110 04,00	0 0000 1 2010	, 7.075.010#11					APR 1 6 20			
	7					• • • • • • • • • • • • • • • • • • • •		<u> </u>	·		NMOCD ART			
8. Productio	n - Interval	A							TITTE	PIFIIF	THUTTH HU			
	est ate	Hours Tested	Test Production	Oil BBL			Gravity rr. API	Gas Gravity	Prod	uction Method	- OIL TELEGOTE			
	01/27/2014	24	24 Hr.	448.0	653.0 Gas	1399.0 Vater Ga	43.9 s:Oil	Well Sta		ELECTRIC PU	MP SUB-SURFACE			
	bg. Press. Iwg. I	Csg. Press.	Rate	Oil BBL 448		BBL Rai			ow	APR 1	2 2014			
8a. Production			T-	r	1.	T <sub>=</sub>				fine	9 .			
	est Pate	Hours Tested	Test Production	Oil BBL			Gravity rr. API	Gas Gravity	Fly	EAU OF LAN	D MANAGEMENT			
	bg. Press. lwg. I	Csg. Press.	24 Hr. Rate	Oil BBL		Vater Ga BBL Rai	s:Oil io	Well Sta	tus	JAKESOND F	TELD OF TICKY			
See Instruction	ns and spac	es for add SSION #2	litional data 34382 VER	on reverse s IFIED BY	ide) THE BLM W	ELL INFORM	MATION SY SED ** BI	.M REVI	K	BLM REVISI ECLAN	ANTION.			



RECLAMATION DUE 6-30-14

Due First   Test   Flour   Test   Flour   Test   Flour   Test   Flour   Test   Flour   Flour									I C	ction - Interva	28b. Produ
Chole The Press. Cr. Cr. Cr. Cr. Cr. Cr. Cr. Cr. Cr. Cr		Production Method							Hours	Test	Date First
28c. Production - Interval D   Due First   Test			Clavity	. /	DDL	WCI	BBL		Testeu	Date	Froduced
Dee First   Test   Dees   Test   Production   Dees   Test   Production   Dees   Dees		Well Status								Flwg.	
Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity									l D	ction - Interva	28c. Produ
Size   Five		Production Method									
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  RUSTLER SALADO LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BASE OF SALT  32. Additional remarks (include plugging procedure):  """CONFIDENTIAL*****  TOC in 7" determined by CBL. Did not circ cmt to DV tool.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  2. Geologic Report  3. DST Report  4. Directi		Well Status								Flwg.	
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  RUSTLER SALADO LAMAR SELL CANYON CHERRY CANYON CHERRY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON CHERRY CANYON CHERRY CANYON CHERRY CANYON BRUSHY CANYON BRUSHY CANYON CHERRY CANYON			· .				ed, etc.)	r fuel, vente	old, used fo		
32. Additional remarks (include plugging procedure):  ***********************************		nation (Log) Markers	31. For	II-stem n pressures	ervals and allowing and sh	of: Cored in tool open, f	ontents thereo	osity and co	ones of por	ry of Porous 2	30. Summa Show a tests, ir
32. Additional remarks (include plugging procedure):  ******CONFIDENTIAL*****  TOC in 7" determined by CBL. Did not circ cmt to DV tool.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  2. Geologic Report  3. DST Report  4. Directi	Top Meas. Depth	Name		ontents, etc.	Descriptions		Bottom	Тор		Formation	]
33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directi	650 970 4396 4420 5290 6594 7170	LADO MAR LE CANYON ERRY CANYON USHY CANYON	SA LAI BE CH BR	,			dure):		• •	,	
	nal Survey	port 4. Directional S	3. DST Rep	nt · .	Geologic R	· · · · · · · · · · · · · · · · · · ·	q'd.)	I full set rea	nments:	nclosed attach	33. Circle o
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:		•	7 Other:		Core Analy	6	verification	nd cement	plugging a	lry Notice for	5. Sun
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruct Electronic Submission #234382 Verified by the BLM Well Information System.  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA1001SE)	ons):	stem.	nformation Sy	ie BLM Well In the Carlsbad	32 Verified b	sion #2343 For BOI	onic Submis	Electr	he foregoir	certify that the	34. I hereb
Name (please print) TRACIE J CHERRY  Title REGULATORY ANALYST					wing of other		ed to AFMS		TRACIE J	olease print) <u>I</u>	· Name (
Signature (Electronic Submission) Date 02/04/2014			/2014	Date <u>02/04/2</u>	··-		on)	Submission	Electronic	re(	Signatu
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or	(gency	to make to any department or occur	ly and willfully	erean knowingly	a crime for a	12 make it	Section 12	tlo 12 I I C (	001 and Ti	C Section 1	Title 10 17