Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE II BUREAU OF LAND MANA	NTERIOR	OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Scrial No. NMNM2748		
SUNE	RTS ON WEL	.LS					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. GISSLER B 97		
2. Name of Operator BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com					9. API Well No. 30-015-41276-00-S1		
3a. Address 801 CHERRY STREET U FORT WORTH, TX 7610	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326			10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO UNKNOWN			
4. Location of Well (Footage, S	, , , , , , , , , , , , , , , , ,			11. County or Parish, and State			
Sec 11 T17S R30E SWS . 32.842534 N Lat, 103.94	. · · ·			EDDY COUNTY, NM			
12. CHECK	APPROPRIATE BOX(ES) TO) INDICATE N	NATURE OF 1	NOTICE, RE	EPÖRT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	🗖 Deepe		Producti Reclamation	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
🛛 Subsequent Report	Casing Repair	-	Construction	Recomp		Other	
🗖 Final Abandonment Noti			nd Abandon	— ·	arily Abandon		
-	Convert to Injection	🗖 Plug I		Water Disposal			
If the proposal is to deepen dire Attach the Bond under which the following completion of the im- testing has been completed. Find determined that the site is read	3 SPF @ 4526', 4536', 4550',	give subsurface lo the Bond No. on f sults in a multiple ed only after all re	cations and measu ile with BLM/BIA completion or reco quirements, includ	red and true ve A. Required sub ompletion in a r ling reclamatior	rtical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed,	tent markers and zones. filed within 30 days for 4 shall be filed once	
2/27/14 - SPOT 250 GAL & 90 BALLSEALERS.	15% NEFE ACID ACROSS F	PERFS, PULL 1	O 4419', ACIE	DIZE W 2500	GAL 15% NEFE A	CID	
2/28/14 - SLICKWATER	FRAC W 942,690 GAL SLICK	WATER, 29,90	00# 100 MESH	l, 267,760# 4	0/70 SN.		
3/4/14 - INSTALLED: 13 4462.423', DESANDER 4	9 JTS 2 7/8" J55 TBG 4403.5(4466.42', 2 JTS 2 7/8" J55 TBC)', KB (9') 4412 G 4529.78, INT	.50', ESN 4413 AKE 4434.12'.	3.60', ESP	RE	CEIVED R 1 5 2014	
3/7/14 - 36 BO, 743 BLW	/, 79 MCF, 644 BHP, 1372' FL	AP, 21,063 BL	NTR, 70# CSC	G, 300# TBG	, 55 HZ NMOC	DARTERIA	
14. 1 hereby certify that the forego	Electronic Submission #	OIL COMPANY	INC, sent to th	e Carlsbad	System		
Name (Printed/Typed) LESL			Title REGUL	ATORY CO	ORDINATOR		
Signature (Electr	ronic Submission)		Date 03/19/2	014			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCE	PTED		JAMES A TitleSUPERVI			Date 04/09/201	
Conditions of approval, if any, are a	ttached. Approval of this notice does or equitable title to those rights in the		Office Carlsba	d	· · ·		
Title 18 U.S.C. Section 1001 and Ti	itle 43 U.S.C. Section 1212, make it a lulent statements or representations as	crime for any pers	on knowingly and	willfully to ma	ke to any department or	agency of the United	
States any raise, neutrous of fiduu	areas statements or representations as	is any matter with					

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Additional data for EC transaction #239398 that would not fit on the form

32. Additional remarks, continued

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3/19/14 - 24 HR Test: 150 BO, 455 BLW, 233 MCF, 345 BHP, 693' FLAP, 13,670 BLWTR, 45# CSG, 250# TBG, 56 HZ