Form 3160-5 (August 2007) **OCD** Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029339A

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6 If Indian Allottee or Tribe Nam

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. JACKSON A 49	
Name of Operator				9. API Well No. 30-015-41799-00-S1	
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	Phone No. (include area code 817-332-5108 Ext: 632	) 10. Field : CEDA	10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Count	y or Parish, and S	State
Sec 24 T17S R30E NENE 0330FNL 0550FEL 32 826192 N Lat, 103.918092 W Lon				EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, C	R OTHER D	ATA ·
TYPE OF SUBMISSION	TYPE OF ACTION				
'□ Notice of Intent	☐ Acidize	□ Deepen	Production (Start/F	Resume)	Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation		Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Aban	orarily Abandon Production Start-up	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/4/14 - TEST TO 1500# - OK.  2/5/14 - PERF 15 INT, 3 SPF @ 5562', 5574', 5596', 5626', 5660', 5673', 5694', 5713', 5750', 5772', 5780', 5790', 5842', 5852', 5860'.  2/6/14 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, PULL TO 5448', SET PKR, ACIDIZE W 2500 GAL 15% NEFE ACID & 90 BALL SEALERS.  2/7/14 - SLICKWATER FRAC W 936,516 GAL SLICKWATER, 28,200# 100 MESH, 277,400# 40/70 SN, 2/11/14 - INSTALLED: 172 JTS 2 7/8" J55 TBG 55444', SN 5445', ESP 5503', DESANDER 5507', 2/JTS 2 JTS					
, , , , ,	Electronic Submission #23718 For BURNETT OIL C ommitted to AFMSS for processi	OMPANY INC, sent to thing by JAMES AMOS on	ie Carlsbad	•	,
Traine(171mea Typea) LEGETE IVI	- The REGUL	LATORT COORDINAT	<u>OR</u>		
Śignature (Electronic S	Date 02/27/2	2014		·	
	THIS SPACE FOR FE	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	JAMES A <sub>Title</sub> SUPERVI	AMOS SOR EPS	• .	Date 04/08/2014	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction	I willfully to make to any de	epartment or ager	ncy of the United

## Additional data for EC transaction #237181 that would not fit on the form

## . 32. Additional remarks, continued

2/16/14 - First Day of Production: 17 BO, 628 BLW, 32 MCF; 1311 BHP, 2889 FLAP, 17,000 BLWTR, 60# CSG, 285# TBG, 55 HZ.

2/25/14 - 24 HR Test: 103 BO, 223 BLW, 308 MCF, 84 BHP, 78' FLAP, 12,437 BLWTR, 50# CSG, 150# TBG, 55 HZ