

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29290
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ORE IDA 14 FEDERAL
8. Well Number #10
9. OGRID Number 6137
10. Pool name or Wildcat BELL CANYON - SWD 96769

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

3. Address of Operator
PO BOX 250, ARTESIA, NM 88211

4. Well Location
Unit Letter I : 1780 feet from the South line and 860 feet from the East line
Section 14 Township 24S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3002' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Replace tubing, run MIT ☒

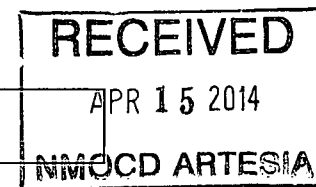
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/1 - 4/7/2014: POOH w/ 100 joints 2 7/8" IPC tubing of which 83 were pitted on the pin ends. RIH w/ 96 joints of new 2 7/8" 2.441 6.5# J-55 IPC tubing. EOT @ 3163', 5 1/2" x 2 3/8" Arrowset packer @ 3155', PBTD @ 7870', old perfs @ 3210' - 3618'. Tubing string detail attached.

4/9/2014: Using a 1000 psi chart, pressure tested to 555 psi for 30 minutes, held 555 psi through entire test, no pressure loss. Witnessed by Richard Inge with the OCD, Artesia, NM. Mr. Inge kept the original chart and left signed letter stating success of test.

Spud Date:

Rig Release Date:



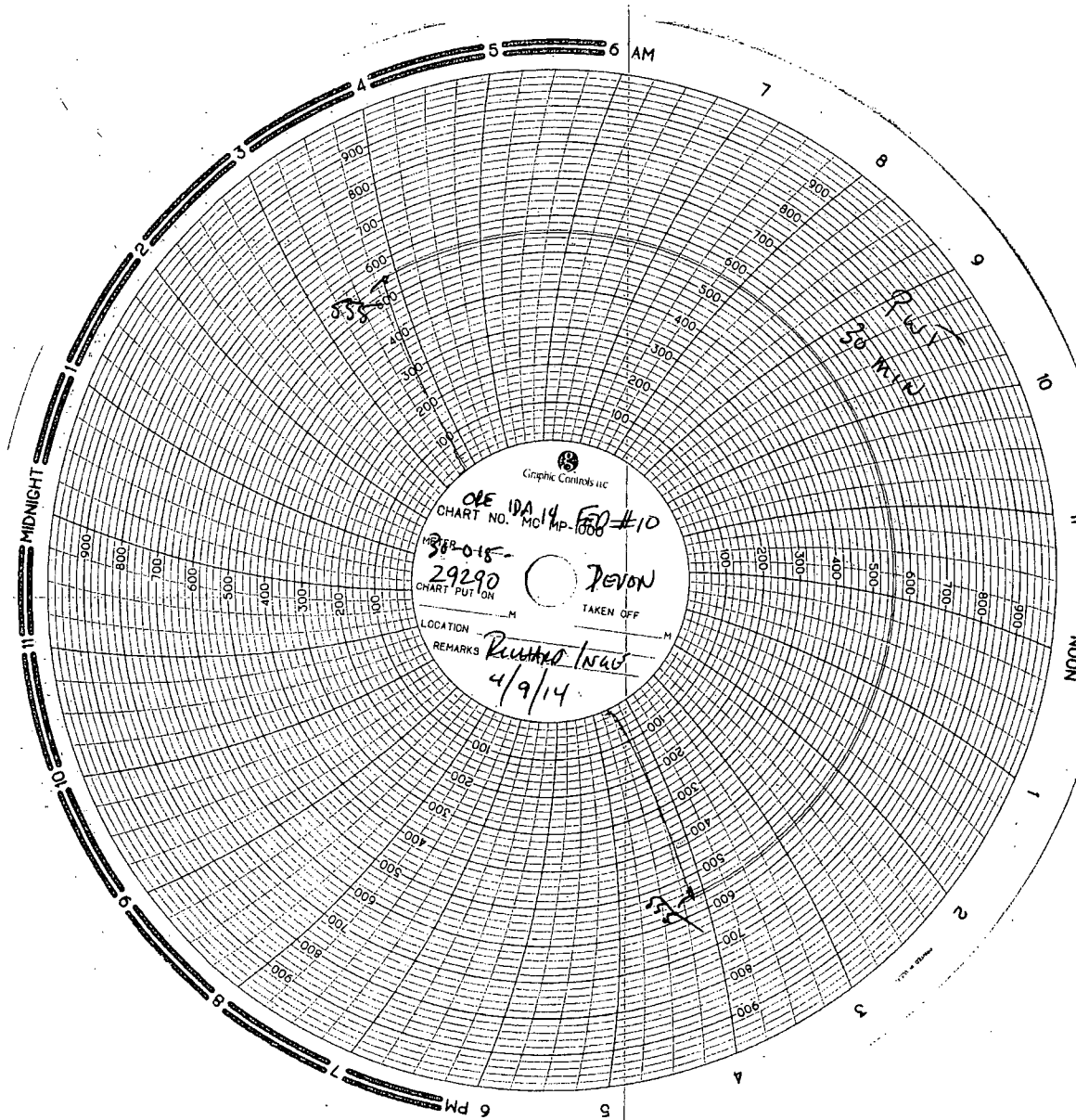
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Admin Field Support 4 DATE 4/10/2014

Type or print name Denise Menoud E-mail address: Denise.Menoud@dmn.com PHONE: 575-746-5544

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 4/17/14
Conditions of Approval (if any):





Tubing

District PERMIAN BASIN	County EDDY	Field Name PIERCE CROSSING EAST	Project Group DELAWARE BASIN	State/Province NM
Surface Legal Location	API/UWI 3001529290	Latitude (")	Longitude (")	Ground Elev... 3,017.00
			KB - GL (ft) 14.00	Orig KB Elev (ft) 3,031.00
				Tubing Head Elevation (ft) 0.00

OH, 4/7/2014 9:00:00 AM

Tubing

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)	Tubing Description	String Max...	Set Depth / EOT (ft...)	Run Date	Pull Date	Lat Pos	Prop R...					
				TUBING - PRODUCTION	2 7/8	3,160.5	4/7/2014			No					
				Run Job	Pull Job				Wellbore OH						
				Jts	Item Des	Typ	Icon	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
-2.3					KB		Tubin g (blue)		2.441				15.00	-2.2	12.8
12.8															
15.1															
361.9				96	Tubing	Tubing	Tubin g (blue)	2 7/8	2.441	6.50	J-55		3,128.22	12.8	3,141.0
3,141.1															
3,141.4					Cross Over	Other	Swed ge - enlar ging	2 7/8	2.441				0.42	3,141.0	3,141.4
3,143.0															
3,144.7					On-Off Tool	Other	On- off tool 1	2 7/8	2.441				1.49	3,141.4	3,142.9
3,151.9															
3,158.1					Seat Nipple	Nipple	Seati ng nipple	2 7/8	1.875				1.88	3,142.9	3,144.8
3,160.1															
3,160.4					PACKER	Packer	Pack er 1	2 3/8	1.938				7.28	3,144.8	3,152.0
3,210.0															
3,240.2					TUB SUB	Other	Tubin g anch or 1	2 3/8	1.991				6.26	3,152.0	3,158.3
3,252.0															
3,275.9					Landing Nipple	Nipple	Nippl e	2 3/8	1.760				1.84	3,158.3	3,160.1
3,284.1															
3,326.1					Wireline Guide	Other	Wireli ne guide	3	2.000				0.37	3,160.1	3,160.5
3,381.9															
3,425.9															
3,454.1															
3,482.9															
3,503.9															
3,520.0															
3,606.0															
3,618.1															
7,859.9															
7,890.1															
7,892.1															
7,951.1															
7,965.9															
8,250.0															