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Form 3160-5	UNITED STA		5	FORM APPROVED
March 2012)	DEPARTMENT OF TH BUREAU OF LAND M			OMB No. 1004-0137 Expires: October 31, 2014
	SUNDRY NOTICES AND RE	EPORTS ON WELLS		5. Lease Serial No.
	Do not use this form for proposal bandoned well. Use Form 3160-3		· ·	6. If Indian, Allottee or Tribe Name
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A CAN BE AND A CAN B	AIT IN TRIPLICATE - Oth	ner instructions on page	2.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well				NMNM111025X
Oil Well	Gas Well	Other	<u>.</u>	8. Well Name and No.
Name of Operator	· ·	· <u>····································</u>	······································	North Dagger Draw Upper Penn Unit
rates Petroleum Co		3b. Phone No. <i>(include are</i>	a codel	9. API Well No.
a. Address	DOID NIM 99010		•	
05 S. 4th Str., Arte	e, Sec.,T.,R.,M., OR Survey Descrip	575-748-14	11	10. Field and Pool or Exploratory Area
	o, oco., r., r., m, on our rey boomp	, conj	. •	11. County or Parish, State
ownship 19 South,	Range 25 Fast	١.	• _ 4	Eddy County, New Mexico
		(ES) TO INDICATE NATI		REPORT OR OTHER DATA
TYPE OF SUBM			PE OF ACTION	
<u></u>			[]	
	, Acidize	Dcepen 🔥	Production (Start/Resume)
Notice of Intent		g Fracture Treat	Reclamation	Well Integrity
	Casing Rep	air New Construction	Recomplete	Other Plans to
Subsequent Rep	ort			•••
in the second	Change Pla	ns Plug and Abandon	Temporarily	Abandon Recomple
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Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval April 15, 2014

Yates Petroleum Corporation NDDUP Unit #9, #41, #42, #63, #97H, #123, #129, #134, and #135 NM111025X North Dagger Draw Upper Penn Unit

1. Submit NOI Sundry to recomplete each of these wells within 90 days of approval of this Sundry.

2. Recomplete wells within the 6 months requested on Sundry or by October 4, 2014.

- 3. Notify BLM within 5 days of well being placed back on production as per 43 CFR 3162.4-1 (c)
- 4. Also need to Address the plans for the NDDUP Well#119 3001528053 within 30 days of this Sundry