Form 3160-5 (August 2007)		UNITED STATES RTMENT OF THE INTERIOR OCD Artoria		FORM APPROVED OMB NO. 1004-0135	
QUNU	BUREAU OF LAND MANAGEMENT OCD AITESIA			Expires: July 31, 2010 5. Lease Serial No. NMNM0544986	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			· · · · · · · · · · · · · · · · · · ·	6. If Indian, Allottee or Tribe Name	
SUBMIT I	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well 🗖 Gas Well		8. Well Name and No. MultipleSee Attached			
2. Name of Operator DEVON ENERGY PRO	9. API Well No. MultipleSee	Attached			
	Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone No. (include area code) Ph: 405-552-7970			or Exploratory S TED	
4. Location of Well <i>(Footage,</i> MultipleSee Attached	11. County or Parist EDDY COUN				
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	· · ·	TYPE OF	ACTION		
Subsequent Report	 Acidize Alter Casing Casing Repair 	 Deepen Fracture Treat New Construction 	 Production (Start/Resume) Reclamation Recomplete 	 Water Shut-Off Well Integrity Other Venting and/or Flari 	
If the proposal is to deepen di	ted Operation (clearly state all pertinen rectionally or recomplete horizontally, s	give subsurface locations and measur	ed and true vertical depths of all pert	tinent markers and zones.	
13. Describe Proposed or Comple If the proposal is to deepen di	Convert to Injection ted Operation (clearly state all pertinen rectionally or recomplete horizontally, s	Plug Back t details, including estimated starting give subsurface locations and measur	Water Disposal date of any proposed work and appr ed and true vertical depths of all pert Required subsequent reports shall the mpletion in a new interval, a Form-3, ng reclamation, have been completed Federal 3H, 6H, & Duke unable to	oximate duration thereof. tinent markers and zones. be filed within 30 days 160:4 shall be filed once hand the operator has MAR	
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Additional data for EC transaction #218504 that would not fit on the form

Wells/Facilities, continued

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Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0544986	NMNM0544986	ALDABRA 25 FEDERAL 6H	30-015-38602-00-S1	Sec 25 T23S R31E SESE Lot P 200FSL 1050FEL
NMNM0544986	NMNM0544986	ALDABRA 25 FEDERAL 3H	30-015-38614-00-X1	Sec 25 T23S R31E SESW 200FSL 2260FWL
NMNM0544986	NMNM0544986	ALDABRA 25 FEDERAL 7H	30-015-38603-00-S1	Sec 25 T23S R31E SESE Lot P 200FSL 1000FEL

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