Fym 3160.5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia FOOM APROVED DISTRICTION 1010100 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diffi or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 1. Lears Serial No. NMIN117806 1. Lears Serial No. NMIN117806 SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. If Indian. Allotte of This Name 1. Type of Well 8. Well Nume and No. LOGAN 35 P FEDFRAL 19 2. Nume of Doperator Contact: MIKE BARRETT UME ROCK RESOURCES II-A, L.P. E-Mail: mbarrott@imerockessources.com 3. Orl 5-40808 3.a. Address HOUSTON TX 77002 3. Phone No. Galded area code) Pri: 05-663-64214 1. Fiel and Pool, or Exploratory RED LAKE-SCONEIFA-YESO NE EX 575-623-8610 4. Location of Well 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 11. Country or Parish, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Well Integrity Year and Abandon Well Therein's Year and Abandon Well Therein's Year and Abandon Well Integrity Year and Abandon Well Integrity Year and Abandon Well Integrity Year and Abandon 13. Active of Intent Distascient Report Distascient Report Distascient Report Distascient Report Distascient Report Distascient Report Distascient Report Distascient Report Distascient Report Distascient Reportin Distascient Report Distascient Reportin
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^C Oil Well ^C Gas Well ^C Objection ^C Contact: MIKE BARRETT ^{LDGAN 35 P FEDERAL 19 ² Name of Operator ^{LIME} ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerckresources.com ³ Oo15-40808 ³ Address ³ Address ³ S. Phone No. (include area code) ¹ Ph. 575-623-8424 ¹ S. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO NE ⁴ Location of Well ^{(Foutoge, Sec., T, R. M., or Survey Description) ¹ S. 75-623-8424 ¹⁰ Field and Pool, or Exploratory ⁴ Location of Well ^{(Foutoge, Sec., T, R. M., or Survey Description) ¹¹ County or Parish, and State ⁵ Sec 35 T17S R27E 970FSL 990FEL ² Difference Country, NM ¹² CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA ¹² Of SUBMISSION ¹ TYPE OF ACTION ¹³ Notice of Intent ¹ Acidize ¹ Decepen ¹ Production (Start/Resume) ¹ Well Integrity ¹⁴ Subsequent Report ¹ Alter Casing ¹ Preopseal ¹ Well Integrity ¹ Well Integrity ¹ Wel}}}
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Estimated Volume - 113 MCFPD Estimated Time - 90 Days Ploase see attached well list for wells in battony Ploase see attached well list for wells in battony ESTIMATION SEE ATTACHED FOR 2 201
Estimated Time - 90 Days Please see attached well list for wells in battony Please see attached well list for wells in battony ED 3/13/14 SEE ATTACHED FOR 2 201
Place an attached well list for wells in battony
CONDITIONS OF ALPROVAL
SUBJECT TO LIKE
APPROVAL BY STATE
14. I hereby certify that the foregoing is true and correct. Electronic Submission #219280 verified by the BLM Well Information System For LIME ROCK RESOURCES I.A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/12/2013 () Name(Printed/Typed) TRISH MEALAND Title PRODUCTION ANALYST
Signature (Electronic Submission) Date 09/06/2013 APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE VVLU
_Approved By UM3 Title MAR 10 2014 Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would white the applicant to conduct operations thereon. Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully the Shake of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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LOGAN 35 BATTERY NMNM117806

Logan 35 P Federal #19 Logan 35K Federal #15

30-015-40808 30-015-41434

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB