Ferm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM29270		
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.		
1. Type of Well Gas Well Other					8. Well Name and No. EAGLE 34 P FEDERAL 59		
2. Name of Operator Contact: MIKE BARRETT					9. API Well No.	 · ·	
LIME ROCK RESOURCES II-A, L.P. E-Mail: mbarrett@limerockresources.com					30-015-3976	67 · · · · · · · · · · · · · · · · · · ·	
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810			10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESONE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Par	ish, and State	
Sec 34 T17S R27E 990FSL 3 32.786087 N Lat, 104.259008	EDDY COUN			NTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE C	F NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	, TYPE OF ACTION						
Notice of Intent	☐ Acidize	epen		ion (Start/Resume) Water Shut-Off		
Notice of Intent		☐ Fracture Treat ☐ Re			mation		
☐ Subsequent Report	☐ Casing Repair ☐ Ne		v Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	Change Plans	g and Abandon 🔲 Tempo		arily Abandon	Venting and/or Flari		
	Convert to Injection	g Back 🔲 Water I		Disposal	6		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi Requesting to flare gas due to operating volume. Flaring will	k will be performed or provide operations. If the operation re handonment Notices shall be fil nal inspection.) DCP Artesia Plant keepi be intermitting	the Bond No. o sults in a multip ed only after all ing the Acid (n file with BLM/le completion or requirements, in	'BIA. Required su recompletion in a cluding reclamation sor under maximations.	bsequent reports shal new interval, a Form n, have been comple	Il be filed within 30 days 3160-4 shall be filed once	
Estimated Volume 60 MCERD (DN 3/17/2014					}		
Estimated Volume - 60 MCFPD Accepted for record					1	MAR 1 4 2014	
Estimated Time - 90 Days							
Please see attached well list for wells in battery. SEE ATTA CHIEF STEE STEE STEE STEE STEE STEE STEE ST							
SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE							
						·	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For LIME ROCK I Committed to AFMSS f	RESOURCES	I-A, L.P., sen	t to the Carlsbac	ı ´		
Name(Printed/Typed) TRISH MEALAND				DUCTION AN	••		
Signature (Electronic S	ubmission)		Date 09/1	8/2013			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	<u>₹() V E D</u>		
_Approved By James Jahly			Title	MAR	1 1 2014	Date	
Conditions of approval, if any are attached. Approval of this relice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly ithin its jurisdict	an BU AIFAIL OFM. ion. CARLSBA	akulo MadebahMer D FIELD OFFICE	Nor agency of the United	



Eagle 34 Btty NMNM29270

Eagle 34 P Federal #38 Eagle 34 P Federal #59

30-015-32871 30-015-39767 BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB From Dute of Submission Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.