Form 3160-5 (August 2007)

UNITED STATES

FORM, APPROVED OMB NO. 1004-0135

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DEFARTMENT OF THE INTERIOR OCD Artesia						Expires: July 31, 2010 5. Lease Serial No. NMNM02887A			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.									
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000558D			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. JAMES RANCH UNIT 007			
2. Name of Operator Contact: TRACIE J CHER BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-21247				
3a. Address P O BOX 2760 MIDLAND, TX 79702		o. (include area code) 21-7379			10. Field and Pool, or Exploratory LOS MEDANOS; BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 6 T23S R31E SWNE 1980FNL 1980FEL						EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE (OF N	OTICE, R	EPORT, OR OTH	IER [DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	□ De	□ Deepen			tion (Start/Resume)	C	■ Water Shut-Off	
	☐ Alter Casing ☐		acture Treat		☐ Reclamation			Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Ne	w Construction	n	☐ Recomplete		Ğ	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		ig and Abandoi ig Back	n	☐ Tempo	rarily Abandon Disposal		Venting and/or Flari ng	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attachment that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- bandonment Notices shall be file	give subsurfac the Bond No. sults in a multi	e locations and no no file with BLM ple completion or	neasure 1/BIA. r recon	ed and true v Required sunpletion in a	ertical depths of all pe absequent reports shall new interval, a Form 3	rtinent be filed 3160-4	markers and zones. d within 30 days shall be filed once	
BOPCO, LP respectfully submits this sundry for intent to intermittent agreement for 90-days. Wells contributing to flare volume are, as follows:				dy flare on the referenced ows:			IND 3/3/14		
			SUBJECT TO LIKE			PRINCE PROCES			
NMNM02887A JAMES RANC NMNM04473 JAMES RANCH NMNM02887A JAMES RANC	I UNIT 030 30-015-27704	00-51, -C1	PPROVAL			, SEE ATTA	кСН	ED FOR	
Estimated flare volume 5 MCFD/day			RECE	EIV	EDcq	NDITIONS	OF	APPROVAL	
			MAR 1	. 2 2	014	; ·		,	
14. I hereby certify that the foregoing is	Electronic Submission #2	216931 veriti	NWOCD.	AR Well	FES!A	n System			
	Committed to AFMSS for		1	CKER		•		•	
Name(Printed/Typed) TRACIE J CHERRY				JULA	TORY AN	ALYSI			
Signature (Electronic S		13/20 ⁻							
	THIS SPACE FO	R FEDER	AL OR STA	TE O	FF/CP4	<u>網UVED</u>	<u> </u>		
_Approved ByJMY_J			Title		MAR	1 n 2014		Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holes legal or equitable title to these rights in the subject lease which would enuse the applicant to conduct operations thereon.			Office						
						i achiri bankanar bank			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make 12 any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #216931 that would not fit on the form

32. Additional remarks, continued

Intermitant flaring is necessary due to pipeline capacity at respective sales points.

(This sundry is submitted for flaring done Jan-Mar all volumes reported through ONRR. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.