| Submit One Copy To Appropriate District  | State of N  | Jew Mexico   | -   | Form C  |
|--|---|--|---|---|
| Office<br>District I   | Energy, Minerals a  | nd Natural Resources   | L.  | Revised November 3,   |
| 1625 N. French Dr., Hobbs, NM 88240  |   |  | WELL API NO.  |   |
| District II  | OIL CONGERN   |  | 30-005-62092  |   |
| 811 S. First St., Artesia, NM 88210  |   | ATION DIVISION   | 5. Indicate Type  | ofLease   |
| District III   | 1220 South  | St. Francis Dr.  | STATE   | FEE X   |
| 1000 Rio Brazos Rd., Aztec, NM 87410   | Santa Fe  | NM 87505   | 6. State Oil & Ga   |   |
| District IV<br>1220 S. St. Francis Dr., Santa Fe, NM   | Sunta I V,  | 1111 07505   | 0. State Off & Ga   | is Lease no.  |
| 87505  | Ļ   |  |   |   |
|  | ES AND REPORTS ON   | WELLS  | 7. Lease Name o   | r Unit Agreement Na   |
| (DO NOT USE THIS FORM FOR PROPOSAL<br>DIFFERENT RESERVOIR. USE "APPLICAT   | LS TO DRILL OR TO DEEPH   | EN OR PLUG BACK TO A   | Lightcap YR   |   |
| PROPOSALS.)  | an Wall V Other DP A  | PEOPINED   | 8. Well Number  | #1 <sup>°</sup>   |
| 1. Type of Well: Oil Well Ga   | as well A Other P&A   | RECEIVED   |   |   |
| 2. Name of Operator  |   | - = = = = = = = = = = = = = = = = = = =  | 9. OGRID Numb   | ber   |
| Yates Petroleum Corporation  |   | FEB 2 1 2014   | 025575  |   |
| 3. Address of Operator   |   |  | 10. Pool name or  |   |
| 105 South Fourth Street, Artesia, NM   | 88210   | NMOCD ARTESIA  | Elkins; San Andro   | es  |
| 4. Well Location   |   |  | <b>1</b> 2;1  |   |
|  | 0 fact from the   | North line and   | 220 fast from   | the Feat line   |
| Unit Letter A : 33   |   | <u>North</u> line and  | <u>330</u> feet from  | the <u>East</u> line  |
| Section <u>25</u> Towns  | ·   | 29E NMPM Edd   |   |   |
|  | 1. Elevation (Show whe  | ether DR, RKB, RT, GR, etc.  |   |   |
|  |   |  |   |   |
| 12. Check Appropriate Box to Ir  | dicate Nature of No   | tice Report or Other D   | )ata  |   |
| 12. Check Appropriate Dox to it  | idicate Mature of Me  | lite, Report of Other E  | Julu  |   |
| NOTICE OF INTE   |   |  | SEQUENT RE  |   |
|  |   |  |   |   |
|  | PLUG AND ABANDON  |  |   | ALTERING CASING   |
| TEMPORARILY ABANDON  | CHANGE PLANS  |  | ILLING OPNS.  | P AND A   |
| PULL OR ALTER CASING   | MULTIPLE COMPL  |  | тјов 🗖  |   |
|  |   |  |   |   |
|  |   |  |   |   |
|  |   | □ M Location is r  | eady for OCD insp   | action after P&A  |
| OTHER:   |   |  | eady for OCD insp   |   |
| All pits have been remediated in co  |   | les and the terms of the Ope   | erator's pit permit an  | d closure plan.   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled  | d and leveled. Cathodic   | les and the terms of the Ope protection holes have been  | rator's pit permit an properly abandoned  | d closure plan.<br>1.   |
| All pits have been remediated in co  | d and leveled. Cathodic   | les and the terms of the Ope protection holes have been  | rator's pit permit an properly abandoned  | d closure plan.<br>1.   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame   | d and leveled. Cathodic<br>ter and at least 4' above  | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in   | rator's pit permit an<br>properly abandoned<br>n concrete. It shows   | d closure plan.<br>l.<br>s the  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame   | d and leveled. Cathodic<br>ter and at least 4' above  | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in   | rator's pit permit an<br>properly abandoned<br>n concrete. It shows   | d closure plan.<br>l.<br>s the  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS  | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u>   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br>IBER, API NUMBER, QU   | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br>JARTER/QUART   | d closure plan.<br>l.<br>s the<br>ER LOCATION OR  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br><u>OPERATOR NAME, LEAS</u><br><u>UNIT LETTER, SECTION,</u>   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br>TOWNSHIP, AND RA   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br>(IBER, API NUMBER, QU<br>ANGE. All INFORMATION   | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br>JARTER/QUART   | d closure plan.<br>l.<br>s the<br>ER LOCATION OR  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS  | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br>TOWNSHIP, AND RA   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br>(IBER, API NUMBER, QU<br>ANGE. All INFORMATION   | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br>JARTER/QUART   | d closure plan.<br>l.<br>s the<br>ER LOCATION OR  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br><u>OPERATOR NAME, LEAS</u><br><u>UNIT LETTER, SECTION,</u><br><u>PERMANENTLY STAMPE</u>  | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br>TOWNSHIP, AND RA<br>D ON THE MARKER  | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br>(IBER, API NUMBER, QU<br>ANGE. All INFORMATION<br>(SSURFACE.   | prator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br>ON HAS BEEN W  | d closure plan.<br>l.<br>s the<br><u>ER LOCATION OR</u><br><u>ELDED OR</u>  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br><u>OPERATOR NAME, LEAS</u><br><u>UNIT LETTER, SECTION,</u><br><u>PERMANENTLY STAMPE</u><br>The location has been leveled as no   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br>TOWNSHIP, AND RA<br>D ON THE MARKER  | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br>(IBER, API NUMBER, QU<br>ANGE. All INFORMATION<br>(SSURFACE.   | prator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br>ON HAS BEEN W  | d closure plan.<br>l.<br>s the<br><u>ER LOCATION OR</u><br><u>ELDED OR</u>  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br><u>OPERATOR NAME, LEAS</u><br><u>UNIT LETTER, SECTION,</u><br><u>PERMANENTLY STAMPE</u><br>The location has been leveled as no   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br>TOWNSHIP, AND RA<br>D ON THE MARKER  | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br>(IBER, API NUMBER, QU<br>ANGE. All INFORMATION<br>(SSURFACE.   | prator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br>ON HAS BEEN W  | d closure plan.<br>l.<br>s the<br><u>ER LOCATION OF</u><br>ELDED OR   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br><u>OPERATOR NAME, LEAS</u><br><u>UNIT LETTER, SECTION,</u><br><u>PERMANENTLY STAMPE</u><br>The location has been leveled as no<br>other production equipment.  | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origi  | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>IBER, API NUMBER, QU</u><br><u>ANGE. All INFORMATIC</u><br><u>'S SURFACE.</u><br>inal ground contour and has  | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br>JARTER/QUART<br>ON HAS BEEN WI<br>been cleared of all j  | d closure plan.<br>l.<br>s the<br><u>ER LOCATION OF</u><br>ELDED OR   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>IBER, API NUMBER, QU</u><br><u>ANGE. All INFORMATIONS<br/>'S SURFACE.</u><br>inal ground contour and has<br>at least two feet below grou  | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br>JARTER/QUART<br>ON HAS BEEN WI<br>been cleared of all j<br>and level.  | d closure plan.<br>l.<br>s the<br>ER LOCATION OF<br>ELDED OR<br>unk, trash, flow lines  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rem   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th  | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>IBER, API NUMBER, QU</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below group<br>he battery and pit location(s)  | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia  | d closure plan.<br>l.<br>s the<br>ER LOCATION OR<br>ELDED OR<br>funk, trash, flow lines<br>ited in compliance wi  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rem<br>CD rules and the terms of the Operator   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th  | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>IBER, API NUMBER, QU</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below group<br>he battery and pit location(s)  | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia  | d closure plan.<br>l.<br>s the<br>ER LOCATION OR<br>ELDED OR<br>funk, trash, flow lines<br>ited in compliance wi  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operato<br>rom lease and well location.  | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, the<br>pr's pit permit and closur   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QUANGE, All INFORMATIC</u> )<br><u>(SSURFACE, Construction</u> )<br>inal ground contour and has<br>at least two feet below ground<br>he battery and pit location(s)<br>re plan. All flow lines, proc   | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>duction equipment as  | d closure plan.<br>1.<br>5 the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been rer   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials  | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, the<br>pr's pit permit and closur   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QUANGE, All INFORMATIC</u> )<br><u>(SSURFACE, Construction</u> )<br>inal ground contour and has<br>at least two feet below ground<br>he battery and pit location(s)<br>re plan. All flow lines, proc   | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>duction equipment as  | d closure plan.<br>1.<br>5 the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been ref   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>o be removed.)   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closum<br>have been removed. Po   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QUANGE, AII INFORMATIC</u> )<br><u>(SSURFACE, Construction</u> )<br>inal ground contour and has<br>at least two feet below grou<br>he battery and pit location(s)<br>re plan. All flow lines, proc<br>rtable bases have been remo  | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>duction equipment as  | d closure plan.<br>1.<br>5 the<br>ER LOCATION OF<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been rep   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>OCD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>o be removed.)   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closum<br>have been removed. Po   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QUANGE, AII INFORMATIC</u> )<br><u>(SSURFACE, Construction</u> )<br>inal ground contour and has<br>at least two feet below grou<br>he battery and pit location(s)<br>re plan. All flow lines, proc<br>rtable bases have been remo  | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>duction equipment as  | d closure plan.<br>1.<br>5 the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been ref   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>o be removed.)<br>All other environmental concerns  | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closus<br>have been removed. Po   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>'S SURFACE.</u><br>inal ground contour and has<br>at least two feet below grou<br>he battery and pit location(s)<br>re plan. All flow lines, proc<br>rtable bases have been remo-  | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>duction equipment a<br>byed. (Poured onsite  | d closure plan.<br>h<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ted in compliance wi<br>nd junk have been ren<br>concrete bases do no   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>OCD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>o be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closus<br>have been removed. Po   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>'S SURFACE.</u><br>inal ground contour and has<br>at least two feet below grou<br>he battery and pit location(s)<br>re plan. All flow lines, proc<br>rtable bases have been remo-  | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>duction equipment a<br>byed. (Poured onsite  | d closure plan.<br>h<br>the<br>ER LOCATION OF<br>ELDED OR<br>junk, trash, flow lines<br>ted in compliance wi<br>nd junk have been ren<br>concrete bases do no   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>OCD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as p<br>abandoned in accordance  | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below ground<br>he battery and pit location(s)<br>re plan. All flow lines, prod<br>rtable bases have been remon<br>per OCD rules.<br>ce with 19.15.35.10 NMAC  | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment a<br>oved. (Poured onsite   | d closure plan.<br>1.<br>5 the<br>ER LOCATION OR<br>ELDED OR<br>funk, trash, flow lines<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operator<br>rom lease and well location.<br>All metal bolts and other materials<br>be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, the<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as p<br>abandoned in accordance<br>maining well on lease: a   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below ground<br>he battery and pit location(s)<br>re plan. All flow lines, prod<br>rtable bases have been remon<br>per OCD rules.<br>ce with 19.15.35.10 NMAC  | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment a<br>oved. (Poured onsite   | d closure plan.<br>1.<br>5 the<br>ER LOCATION OR<br>ELDED OR<br>funk, trash, flow lines<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operator<br>rom lease and well location.<br>All metal bolts and other materials<br>be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, the<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as p<br>abandoned in accordance<br>maining well on lease: a   | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below ground<br>he battery and pit location(s)<br>re plan. All flow lines, prod<br>rtable bases have been remon<br>per OCD rules.<br>ce with 19.15.35.10 NMAC  | rator's pit permit an<br>properly abandoned<br>n concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment a<br>oved. (Poured onsite   | d closure plan.<br>1.<br>5 the<br>ER LOCATION OR<br>ELDED OR<br>funk, trash, flow lines<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.<br>1.   |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operator<br>rom lease and well location.<br>All metal bolts and other materials<br>be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep<br>coation, except for utility's distribution   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, the<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as p<br>abandoned in accordance<br>maining well on lease: a<br>infrastructure.                            | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QUANGE, All INFORMATIO</u> )<br><u>(SSURFACE, all INFORMATIO</u> )<br><u>(SSURFACE, all and contour and has</u><br>in al ground contour and has<br>at least two feet below grou<br>he battery and pit location(s)<br>re plan. All flow lines, proc<br>rtable bases have been remo<br>per OCD rules.<br>ce with 19.15.35.10 NMAC<br>ll electrical service poles an                | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment at<br>oved. (Poured onsite<br>c. All fluids have be<br>ad lines have been re                         | d closure plan.<br>I.<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been rer<br>concrete bases do no<br>en removed from non  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep<br>coation, except for utility's distribution   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, the<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as p<br>abandoned in accordance<br>maining well on lease: a<br>infrastructure.                            | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QUANGE, All INFORMATIO</u> )<br><u>(SSURFACE, all INFORMATIO</u> )<br><u>(SSURFACE, all and contour and has</u><br>in al ground contour and has<br>at least two feet below grou<br>he battery and pit location(s)<br>re plan. All flow lines, proc<br>rtable bases have been remo<br>per OCD rules.<br>ce with 19.15.35.10 NMAC<br>ll electrical service poles an                | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment at<br>oved. (Poured onsite<br>c. All fluids have be<br>ad lines have been re                         | d closure plan.<br>I.<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been rer<br>concrete bases do no<br>en removed from non  |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operator<br>rom lease and well location.<br>All metal bolts and other materials<br>be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep<br>coation, except for utility's distribution   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, the<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as p<br>abandoned in accordance<br>maining well on lease: a<br>infrastructure.                            | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>'S SURFACE.</u><br>inal ground contour and has<br>at least two feet below grou<br>he battery and pit location(s)<br>re plan. All flow lines, prod<br>rtable bases have been remo<br>per OCD rules.<br>ce with 19.15.35.10 NMAC<br>Il electrical service poles an   | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>duction equipment a<br>boved. (Poured onsite<br>. All fluids have be<br>ad lines have been re                          | d closure plan.<br>I.<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wir<br>nd junk have been rer<br>concrete bases do no<br>en removed from non<br>moved from lease and                 |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep<br>ocation, except for utility's distribution<br>When all work has been completed, retu   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUN</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, the<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as p<br>abandoned in accordance<br>maining well on lease: a<br>infrastructure.                            | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>'S SURFACE.</u><br>inal ground contour and has<br>at least two feet below grou<br>he battery and pit location(s)<br>re plan. All flow lines, prod<br>rtable bases have been remo<br>per OCD rules.<br>ce with 19.15.35.10 NMAC<br>Il electrical service poles an   | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>duction equipment a<br>boved. (Poured onsite<br>. All fluids have be<br>ad lines have been re                          | d closure plan.<br>I.<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wir<br>nd junk have been rer<br>concrete bases do no<br>en removed from non<br>moved from lease and                 |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep<br>ocation, except for utility's distribution<br>When all work has been completed, retu   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as<br>abandoned in accordance<br>maining well on lease: a<br>infrastructure.<br>uurn this form to the appr | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below ground<br>he battery and pit location(s)<br>re plan. All flow lines, prod<br>rtable bases have been remo<br>per OCD rules.<br>ce with 19.15.35.10 NMAC<br>Il electrical service poles an<br>copriate District office to sch<br>ITLE for Constrance of the service | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment ar<br>oved. (Poured onsite<br>c. All fluids have be<br>ad lines have been re<br>medule an inspection | d closure plan.<br>I.<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been rer<br>concrete bases do no<br>en removed from non<br>smoved from lease and<br>DATE 2/19/14 |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>OCD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>o be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep<br>ocation, except for utility's distribution<br>When all work has been completed, retu-   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as<br>abandoned in accordance<br>maining well on lease: a<br>infrastructure.<br>uurn this form to the appr | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below ground<br>he battery and pit location(s)<br>re plan. All flow lines, prod<br>rtable bases have been remo<br>per OCD rules.<br>ce with 19.15.35.10 NMAC<br>Il electrical service poles an<br>copriate District office to sch<br>ITLE for Constrance of the service | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment ar<br>oved. (Poured onsite<br>c. All fluids have be<br>ad lines have been re<br>medule an inspection | d closure plan.<br>I.<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been rer<br>concrete bases do no<br>en removed from non<br>smoved from lease and<br>DATE 2/19/14 |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>OCD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>o be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep<br>ocation, except for utility's distribution<br>When all work has been completed, retu-<br>GIGNATURE<br>CYPE OR PRINT NAME Lupe Ca | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as<br>abandoned in accordance<br>maining well on lease: a<br>infrastructure.<br>uurn this form to the appr | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below ground<br>he battery and pit location(s)<br>re plan. All flow lines, prod<br>rtable bases have been remo<br>per OCD rules.<br>ce with 19.15.35.10 NMAC<br>Il electrical service poles an<br>copriate District office to sch<br>ITLE for Constrance of the service | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment ar<br>oved. (Poured onsite<br>c. All fluids have be<br>ad lines have been re<br>medule an inspection | d closure plan.<br>I.<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been rer<br>concrete bases do no<br>en removed from non<br>smoved from lease and<br>DATE 2/19/14 |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>other production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>CD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep<br>ocation, except for utility's distribution<br>When all work has been completed, retu   | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as<br>abandoned in accordance<br>maining well on lease: a<br>infrastructure.<br>uurn this form to the appr | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below ground<br>he battery and pit location(s)<br>re plan. All flow lines, prod<br>rtable bases have been remo<br>per OCD rules.<br>ce with 19.15.35.10 NMAC<br>Il electrical service poles an<br>copriate District office to sch<br>ITLE for Constrance of the service | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment ar<br>oved. (Poured onsite<br>c. All fluids have be<br>ad lines have been re<br>medule an inspection | d closure plan.<br>I.<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been rer<br>concrete bases do no<br>en removed from non<br>smoved from lease and<br>DATE 2/19/14 |
| All pits have been remediated in co<br>Rat hole and cellar have been filled<br>A steel marker at least 4" in diame<br>OPERATOR NAME, LEAS<br>UNIT LETTER, SECTION,<br>PERMANENTLY STAMPE<br>The location has been leveled as no<br>ther production equipment.<br>Anchors, dead men, tie downs and<br>If this is a one-well lease or last rep<br>OCD rules and the terms of the Operato<br>rom lease and well location.<br>All metal bolts and other materials<br>o be removed.)<br>All other environmental concerns I<br>Pipelines and flow lines have been<br>etrieved flow lines and pipelines.<br>If this is a one-well lease or last rep<br>ocation, except for utility's distribution<br>When all work has been completed, retu-<br>GIGNATURE<br>CYPE OR PRINT NAME Lupe Ca | d and leveled. Cathodic<br>ter and at least 4' above<br><u>E NAME, WELL NUM</u><br><u>TOWNSHIP, AND RA</u><br><u>D ON THE MARKER</u><br>early as possible to origin<br>risers have been cut off<br>maining well on lease, th<br>or's pit permit and closus<br>have been removed. Po<br>have been addressed as<br>abandoned in accordance<br>maining well on lease: a<br>infrastructure.<br>uurn this form to the appr | les and the terms of the Ope<br>protection holes have been<br>ground level has been set in<br><u>(IBER, API NUMBER, QI</u><br><u>ANGE. All INFORMATIONS<br/>SURFACE.</u><br>inal ground contour and has<br>at least two feet below grou<br>he battery and pit location(s<br>re plan. All flow lines, prod<br>rtable bases have been remo<br>per OCD rules.<br>ce with 19.15.35.10 NMAC<br>Il electrical service poles an   | rator's pit permit an<br>properly abandoned<br>in concrete. It shows<br><u>JARTER/QUART</u><br><u>ON HAS BEEN W</u><br>been cleared of all j<br>und level.<br>) have been remedia<br>luction equipment ar<br>oved. (Poured onsite<br>c. All fluids have be<br>ad lines have been re<br>medule an inspection | d closure plan.<br>I.<br>the<br>ER LOCATION OR<br>ELDED OR<br>junk, trash, flow lines<br>ited in compliance wi<br>nd junk have been rer<br>concrete bases do no<br>en removed from non<br>smoved from lease and<br>DATE 2/19/14 |

| Conditions of Approva | al (if any): |
|-----------------------|--------------|
|                       |              |

به مسلم الم