Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	(575) 748-1283		VELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		I DIVISION	30-015-41014  Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr		ncis Dr.	STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	=	. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR P		. Lease Name of Only Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Diamond PWU 22
1. Type of Well: Oil Well ✓ Gas Well ☐ Other		8	. Well Number 8H
2 Name of Operator		9	. OGRID Number
Devon Energy Production Company, E.P.		,	6137
Address of Operator     333 West Sheridan, Oklahoma City, OK 73102		102	Pool name or Wildcat
553 West Sheridan, Okianoma City, OK 73102		5102	Turkey Track; Bone Spring
4. Well Location			
Unit Letter P	825feet from theSout	h line and 78	0 feet from the East line
Section 2	1 Township 195 F	ange 29E N	MPM County Eddy
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.)	等户还数个从他身后继续接近。
	GL: 3	339.8'	
12. Check	Appropriate Box to Indicate 1	Vature of Notice, Re	eport or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	
PULL OR ALTER CASING	. <u>—</u>	CASING/CEMENT J	
DOWNHOLE COMMINGLE		o, tollto, ozimelti o	
		OTHER:	Completion 🔽
OTHER:			·
13. Describe proposed or com		pertinent details, and gi	ive pertinent dates, including estimated date
<ol> <li>Describe proposed or com of starting any proposed w</li> </ol>	ork). SEE RULE 19.15.7.14 NMA	pertinent details, and gi	·
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13. Describe proposed or com of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMA completion.	pertinent details, and gi C. For Multiple Compl	ve pertinent dates, including estimated date letions: Attach wellbore diagram of
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