

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
LC 029415 B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Hudson Oil Company of Texas

3a. Address
616 Texas Street
Fort Worth, Texas 76102

3b. Phone No. (include area code)
817-336-7109

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Puckett North #18

9. API Well No.
30-015-41722

10. Field and Pool or Exploratory Area
Grayburg/Jackson/San Andres/Queen/7 Rivers

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL Section 13 T17S - R31E Unit "B"

11. Country or Parish, State
Eddy County, New Mexico

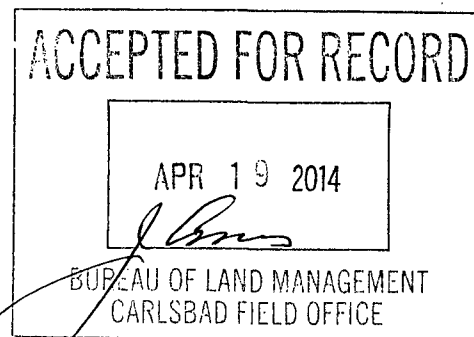
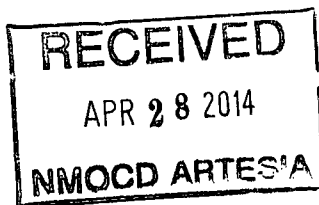
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SPD 4-29-14
Accepted for record
NMOC

SEE THE ATTACHED DETAIL REPORT



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

E. Randall Hudson III

Title President

Signature

Date 04/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Puckett North #18 Completion Operations

030-015-41722

12/13/13 MIRU WLU Run RCBL GR CCL. Perf 4004' - 4172' @ 3 SPF for a total of 39 holes

12/16/13 Acidize w/ 2324 gallons 15% HCL Acid

12/17/13 Release PKR RDMO

01/09/14 MIRU Frac 4004' - 4172' w/ 8,696 BBLs Slick H2O carrying 10,000#'s 100 Mesh & 97,199#'s of 40/70 Ottawa for a total of 107,199#'s sand @ 4426 PSI ATP then

MIRU WLU set RBP @ 3880' perf 3445' - 3553' @ 3 SPF, 3583' - 3673' @ 2 SPF, and 3721' - 3814' @ 3 SPF for total of 42 holes RDMO SDFD

1/10/14 MIRU Frac 3445' - 3814' w/ 16,746 BBLs Slick H2O carrying 20,015#'s 100 Mesh & 215,346#'s 40/70 Ottawa for a total of 235,361#'s of sand @ 4149 PSI ATP

1/16/14 RIH w/ 104 Jts 2 3/8" TBG Release RBP

1/17/14 HWO

2/11/14 MIRU WOR set RBP @ 4147'

2/12/14 RIH w/ 120 Jts 2 3/8" TBG HWO RDMO

2/18/14 NUKT POOH w/ TBG release RBP set CIBP @ 4147' CIBP would not set

2/19/14 NU Hot Oil Truck pmp 70 bbls of oil down csg @ 220 DEG POOH w/ B&S PU CIBP RIH to 4147' tool would not set

2/20/14 RIH w/ CIBP set @ 4147'

2/21/14 RIH w/ 120 Jts 2 3/8" TBG HWO

3/6/14 MIRU WOR POOH w/ TBG

3/7/14 PU CIBP RIH & set @ 4145' set PKR @ 4143' plug would not hold PU above perms, set PKR test OK

3/8/14 Release PKR

3/10/14 RIH w/ RBP & PKR set RBP @ 4122' set PKR @ 4120' would not hold. Release RBP PU to 4112' set RBP set PKR @ 4110' test ok Release PKR RIH w/ 116 Jts 2 3/8" TBG

3/11/14 HWO

3/26/14 RUWOR NUBOP POOH w/ TBG

3/27/14 RIH Release RBP set @ 4090' set PKR @ 4088' test RBP would not hold. Release RBP PU and set @ 4084' set PKR @ 4082' RBP would not hold. PU above all perms set RBP & PKR test ok. RIH set RBP @ 4040' set PKR @ 4038' test ok

3/28/14 Release PKR RIH w/ 113 Jts 2 3/8" TBG NUWH HWO RDMO

4/3/14 MIRU NUBOP POOH w/ 100 Jts TBG

4/4/14 POOH W/ 13 Jts TBG Release RBP set RBP @ 3830' set PKR @ 3824' test ok release PKR RIH W/ SN & 110 JTS 2 3/8" TBG set SN @ 3690' HWO