Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM02887A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
1. Type of Well				8. Well Name and No. JAMES RANCH UNIT 120H	
☑ Oil Well ☐ Gas Well ☐ Other				1	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-38116	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL., SE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 8 T23S R31E SWSE 290FSL 1990FEL				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	,	• •
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	on (Start/Resume)	☐ Water Shut-Off
· -	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ntion	☐ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Tempor	arily Abandon	Venting and/or Flari
	Convert to Injection	☐ Plug Back	☐ Water D	isposal	1
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submreferenced agreement for 90-c Lease / Well Name / API NMNM02887A / JAMES RANNMNM02887A / JAMES RANNMNMNM02887A / JAMES RANNMNMNM02887A / JAMES RANNMNMNM02887A / JAMES RANNMNMNM02887A / JAMES RANNMNMNMNMNMNMNMNMNMNMNMNMNMNMNMNMNMNMN	operations. If the operation results pandonment Notices shall be filed or inal inspection.) nits this sundry for Notice of Ir days. Wells contributing to the CH UNIT 120H / 30-015-381 CH UNIT 121H / 30-015-27995-celine capacity at respective sectives.	in a multiple completion or recomby after all requirements, includentent to intermittently flare the flaring volume are as for 16-00-S1 19-00-S1 00-C1 sales points. Possible flaring on pipeline conditions KE	completion in a reding reclamation on the ollows:	MAR SEE ATTA NDITIONS (60-4 shall be filed once and the operator has EIVED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2225	570 verified by the BLM We	ell Information	System	
•	For BOP Committed to AFMSS for p	CO LP, sent to the Carlsba		2013 ()	•
Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST					
Signature (Electronic S	bubmission)	Date 10/10/2	2013		
	THIS SPACE FOR	FEDERAL OR STATE	OFFIÉEUS	常NVFD	
Approved By Conditions of approved, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the states any false, fictitious or fraudulent states any false.	nitable title to those rights in the subject operations thereon. U.S.C. Section 1212, make it a crim	ject lease Office office office office	MAR BURDALOGI	6 2014 karobowaranderak	Date
States any raise, fictitious or fraudulent s	tatements of representations as to an	ny manter within its jurisdiction	· CARLSB	AD FIFI D OFFICE	. .

Additional data for EC transaction #222570 that would not fit on the form

32. Additional remarks, continued

(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.