Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu		WELL API NO.	June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frai		5. Indicate Type of Lease STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	7505	6. State Oil & Gas L	ease No.
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	3	7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State 49 Battery	
PROPOSALS.) 1. Type of Well: I Oil Well Gas Well Other:			8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wi	Idcat
303 Veterans Airpark Lane, Suite 3000 M 4. Well Location	Midland, IX 79705		Yeso	
Unit Letter E :	feet from the	line and	feet from the	ne line
Section 36	Township 17S Ra	ange 28E	NMPM C	ounty Eddy
	Elevation (Show whether DR	, RKB, RT, GR, etc.		
1.2 You The Proceeding Concerns of the December of the December December of the December o			1	aan taan kalanda ah kalanda ka
12. Check Appr	opriate Box to Indicate N	lature of Notice,	Report or Other Da	ta
	NTION TO:	SUB	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗌 🛛 REMEDIAL WOR			K 🗋 AL	TERING CASING
	IANGE PLANS	COMMENCE DR		AND A
OTHER: Flare Gas	X	OTHER:		
13. Describe proposed or completed	operations. (Clearly state all	pertinent details, an		
of starting any proposed work). or recompletion.	SEE RULE 1103. For Multip	le Completions: At	ttach wellbore diagram	of proposed completion
Apache is requesting an extension to		s. Intermittent flarin	g will occur due to DCP	's repair and plant
problems. Gas will be measured prior	-	10 Detter ( eve)		
The last 5 digits of the API #'s to the 1	7 wells that go to the D State 4	i9 Battery are:		
D State #11 -32487 D State #4 D State #12 -32488 D State #5		-39739 -39740	<u> </u>	
D State #22 -31966 D State #5	55 -38587 D State #68	-39741	ļ	RECEIVED
D State #25 -35869 D State #6 D State #29 -31940 D State #6		-39924 -39925		APR <b>1 0</b> 2014
D State #46 -38410 D State #6	85 -39738			MOCD ARTESIA
			L B C I	MOUD ANTEOMA
Smud Data	Rig Release Da			
Spud Date:	Kig Kelease Da			
			. =	
I hereby certify that the information above	e is true and complete to the be	est of my knowledg	e and belief.	
SIGNATURE	TITLE Regul	atory Analyst II	DATE	04/08/2014
Type or print name <u>Fatima Vasquez</u>	E-mail address	5: Fatima.Vasquez@ap	achecorp.com PHON	E: (432) 818-1015
For State Use Only	$\Lambda$	FR N	WISO DATE	4-10-14
APPROVED BY: ///////////////////////////////////	TITLE Ja		DATE_	1 10-14
<b>A 1</b>	1 / Ann	1		
Dee Att	iched COA	کر		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

#### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	,				
	whose address is 1945 Bluestem Road, Art	esia, NM 88210				
	hereby requests an exception to Rule 19.15.18.12 f		until			
	, Yr, for th					
	Name of Lease D State #49 Battery	Name of Pool				
	Name of Lease D State #49 Battery N   Location of Battery: Unit Letter E Section	n <u>36</u> Township <u>17S</u> Range <u>28E</u>				
	Number of wells producing into battery	17				
B.	Based upon oil production of	barrels per day, the estimated * volume				
	of gas to be flared isMCF;					
C.	Name and location of nearest gas gathering facility Artesia DCP					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reaso					
	previous one that will expire April 30, 2014.					
	· · · · · · · · · · · · · · · · · · ·					
Division have been	hat the rules and regulations of the Oil Conservation	CONSERVATION DIVISION roved Until July 31 2014				
Signature	By_	Arsade				
Printed Name & Title		SIST #Sepenison				
E-mail Addres	Fatima.Vasquez@apachecorp.com Date	4-10-14				
04/08/2	2014 Telephone No. (432) 818-1015	See Attached OA's				

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{HU}$ 9-10-14

### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

