Office Date of the function function Date of the function Derived for the function	Submit 3 Copies To Appropriate District				F C 102
M223 M MELL API NO. M224 M OIL CONSERVATION DI VISION M210 M Construction M223 M MELL API NO. M223 M Service Market M 8210 M223 M Service Market Ma	Office				Form C-103
1301 W. Gand Ave, Artelia, MI 88210 DIL LONSE REVATION DIVISION 1220 South SL, Francis D Santa Fe, NM 87505 1220 South SL, Francis D Sinta Fe, NM 87505 1220 South SL, Francis D Sinta Fe, NM 87505 1220 South SL, Francis D Sinta Fe, NM 87505 1220 South SL, Francis D Sinta Fe, NM 87505 1201 State Ave, Santa Fe, NM Sinta Fe, NM 87505 1202 South SL, Francis D Sinta Fe, NM 87505 1203 State Ave, Santa Fe, NM Sinta Fe, NM 87505 1205 State Ave, Santa Fe, NM Sinta Fe, NM 87505 1205 State Ave, Santa Fe, NM Sinta Fe, NM 87505 1205 State Ave, Santa Fe, NM Sinta Fe, NM 87505 1205 State Ave, Santa Fe, NM Sinta Fe, NM 87505 1205 State Ave, Santa Fe, NM Sinta Fe, NM 87505 1205 State Ave, Santa Fe, NM Sinta Fe, NM 87505 130 Veterns Angak Law, Sure,	1625 N. French Dr., Hobbs, NM 88240	Energy, Minicials and Natu	irai Kesources	WELL API NO.	3une 19, 2000
1000 Em. Sector 8.1 Acro. NM 87410 1220 South St. Prancis Dr. State Feb.				5. Indicate Type of Lease	
Districtive Samila Pe, NM 87303 6. State Di & Cas Lesse No. 2020. St maris D., Samil Fe, NM SUNDAY NOTICES AND REPORTS ON WELLS 7. Lesse Name or Unit Agreement Name 00 NOT UIST INSOME VIEWORDS ALS DIBLEL OF DO EEPER OR NOT DE SUNDAY 8. Well Number 7. Lesse Name or Unit Agreement Name 00 NOT UIST INSOME VIEWORDS ALS DIBLEL OF DO EEPER OR NOT DE SUGA 8. Well Number 9. OKEND Number 2. Name of Operator 9. OKEND Number 9. OKEND Number 303 Veterans Airpark Lane, Sute 3000 Midland, TX 79705 10. Pool name or Wildcat 9. OKEND Number 303 Veterans Airpark Lane, Sute 3000 Midland, TX 79705 10. Pool name or Wildcat 9. OKEND Number 303 Veterans Airpark Lane, Sute 3000 Midland, TX 79705 10. Pool name or Wildcat 9. OKEND Number 303 Veterans Airpark Lane, Sute 3000 Midland, TX 79705 11. Elecation (Shor whether DR, RKB, RT, G, R.c.) NMPM County Edity 11. Elecation (Shor whether DR, RKB, RT, GR, dc.) 11. Elecation (Shor whether DR, RKB, RT, GR, dc.) NPMM County Edity 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMERIA WORK ALTENING CASING D 13. Describe proposed or completed operations. Check Appropriat Box to Indicate Nature of				STATE 🔀 FEE 🗌	
SUNDRY NOTICES AND REPORTS ON WELLS. 7. Lesse Name or Unit Agreement Name DO NOT USE TRANSPORTS TO BUBLIO OR TO DEPERAT (FORM C-01) FOR SUCH 9. State 49 Battery PEREENT RESERVOR. USE 'APPLICATION FOR PERMIT (FORM C-01) FOR SUCH 9. OGRID Number 1. Type of Well: Boil Well Gas Well Onter: 9. OGRID Number 2. Name of Operator 9. OGRID Number 3. Address of Operator 9. OGRID Number 33. Address of Operator 10. Pool name or Wildcat 30. Veterans Anpark Lane, Suite 3000 Midland. TX 79705 Yeso 4. Well Location	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No).
DiPERDENT RESERVOR. USE "APPLICATION FOR PRANT" (FORM C-101) FOR SUCH U State 49 Battery PROPOSALS. B. Well Number 2. Name of Operator 9. OGRD Number Address of Operator 973 303 Veterans Aupark Lane, Suite 3000 Midland, TX 79705 Yeso 4. Well Location	SUNDRY NOTICE			7. Lease Name or Unit Agre	ement Name
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APPROVED BY: TITLE DIST HOUSED DATE 4-10-14 Conditions of Approval (if any):	Type or print name <u>Fatima Vasquez</u>	E-mail address	S: Fatima.Vasquez@apa	achecorp.com PHONE: (432	2) 818-1015
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District I 1625 N. French Dr., Hobbs, NM 88240 District II Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District III 1220 S. St. Economic Dr. Sonto Ec. NM 8751 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		,			
	whose address is 1945 Bluestem Road, Artesia, NM 88210,					
	hereby requests an exception to Rule 19.15.18	8.12 for 90da	ys or until			
	, Yr, 1	for the following described tank battery (or LAC	Г):			
	Name of Lease D State #49 Battery	Name of Pool Yeso				
	Location of Battery: Unit LetterS	Name of PoolYeso Section3617S28E				
	Number of wells producing into battery	17				
В.	Based upon oil production of	barrels per day, the estimated * volur	ne			
		MCF; Valueper d				
C.	Name and location of nearest gas gathering fa Artesia DCP	acility:				
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:					
	previous one that will expire April 30, 2014.					
Division have be	hat the rules and regulations of the Oil Conservation	Approved Until July 31 2019	/			
Signature	<u>}</u>	ByADade				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title SIST #Septen ash				
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date <u>4-10-14</u>				
Date 04/08/	2014 Telephone No. (432) 818-1015	See Attached OH	1's			

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- ll.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *HU*) 1 1 4-10-14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

