Office	ate of New Mexico	Form C-103
District I Energy, Mi	nerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		WELL ATTINO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Prazos Pd. Aztec NM 87410	South St. Francis Dr.	STATE 🔀 FEE 🗌
District IV Sa	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI"		D State 49 Battery
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Othe	er: ·	
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 7	9705	Yeso
4. Well Location		
Unit Letter E : feet fro	om the line and	feet from the line
	hip 17S Range 28E	NMPM County Eddy
11. Elevation (S	how whether DR, RKB, RT, GR, etc.	
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND ABA TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE COM DOWNHOLE COMMINGLE OTHER: Flare Gas 13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE I or recompletion. Apache is requesting an extension to flare gas from problems. Gas will be measured prior to flaring. The last 5 digits of the API #'s to the 17 wells that g	ANDON REMEDIAL WOR S COMMENCE DR MPL CASING/CEMEN Image: Clearly state all pertinent details, and 103. For Multiple Completions: And the D State wells. Intermittent flaring	ILLING OPNS. P AND A
•		
D State #11 -32487 D State #49 -38413 D State #12 -32488 D State #54 -38586	D State #66 -39739 D State #67 -39740	P3 P1 O P1
D State #12 -32466 D State #54 -56566 D State #22 -31966 D State #55 -38587	D State #68 -39741	RECEIVED
D State #25 -35869 D State #61 -38969	D State #74 -39924	[·
D State #29 -31940 D State #62 -39067 D State #46 -38410 D State #65 -39738	D State #75 -39925	APR 1 0 2014
		NMOCD ARTESIA
		LINIACH MULEDIA
	1	
Spud Date:	Rig Release Date:	
		······································
I hereby certify that the information above is true and o	complete to the best of my knowledg	e and belief.
\frown		
SIGNATURE	TITLE Regulatory Analyst II	DATE 04/08/2014
Type or print name Fatima Vasquez	E-mail address: Fatima Vasquez@ap	pachecorp.com PHONE: (432) 818-1015
For State Use Only	A TOC -	
APPROVED BY:	TITLE DIST COL	WISO DATE 4-10-14
Conditions of Approval (if any):		
	$1 \Omega \Omega \Lambda'$	
Dee Attached	CUAS	

District 1 1625 N. French Dr., Hobbs, NM 88240 District II District III District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant,		
	whose address is, 1945 Bluestem Road, Artesia, NM 88210		
	hereby requests an exception to Rule 19.15.18.12 for 90 days or un		
	, Yr, for the following described tank battery (or LACT):		
	Name of Lease D State #49 Battery Name of Pool Yeso		
	D State #49 Battery Yeso Name of Lease		
	Number of wells producing into battery 17		
В.	Based upon oil production ofbarrels per day, the estimated * volume		
	of gas to be flared isMCF; Valueper day.		
C.	Name and location of nearest gas gathering facility: Artesia DCP		
D.			
E.	This exception is requested for the following reasons:		
	previous one that will expire April 30, 2014.		
Division have be	at the rules and regulations of the Oil Conservation n complied with and that the information given above the to the best of my knowledge and belief.		
Signature 🧹	By_ Arche		
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II Title SIST HSchwish		
E-mail Addres	sFatima.Vasquez@apachecorp.com Date 4-10-14		
Date 04/08/2	⁰¹⁴ Telephone No. (432) 818-1015 September OA's		

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{AU} 11

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

