Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.
NMLC068284

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC068284  6. If Indian, Allottee or Tribe Name					
abandoned well. Ose form \$100-3 (APD) for such proj										
SUBMIT IN TRII	PLICATE - Other instruction	ons on reve	rse side.			7. If Unit or CA/Agreement, Name and/or No. NMLC068284				
Type of Well							ll Name and l		FED 001	
2. Name of Operator BOPCO LP	<del></del>	RACIE J CH	ERRY				Pl Well No. 0-015-3773	<u> </u>		<del></del>
<u> </u>		<u> </u>	· /:						1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. Ph: 432-22		code)			ield and Pool DIAN FLA			
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)				1	11:-C	ounty or Pari	sh, and	State	
Sec 24 T21S R28E NWSE 17	20FSL 1710FEL		• •			. Et	DDY COUN	ITY, N	IM	•
		· · · · · · · · · · · · · · · · · · ·		· 		<u> </u>		<u>.</u>		
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATURE	OF NO	OTICE, R	EPOR'	T, OR OTI	HER I	DATA	
TYPE OF SUBMISSION			ŢŢŦ	E OF	ACTION .					
Notice of Intent	☐ Acidize	☐ Deep	en		☐ Product	tion (St	art/Resume)	ſ	☐ Water Shut-Of	ff .
~	☐ Alter Casing	. ☐ Fract	ure Treat		☐ Reclam	ation		ſ	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New	Constructio	n	□ Recomp	plete			☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abando	on	Tempo	nporarily Abandon Venting and/or I				lari
,	Convert to Injection	☐ Plug	Back				.1		···· <b>·</b>	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submreferenced agreement for 90-c Lease number/well/API  NMLC068284 / N. INDIAN FL/NMLC068284 / N. INDIAN FL/NMLC068284 / BIG EDDY UN  Flaring is necessary due to pig approximately 10 MCFD on the	operations. If the operation resultandonment Notices shall be filed inal inspection.)  nits this sundry for Notice of days. Wells contributing to ATS 24 FED 001 / 30-015-3  ATS 24 FED 015 / 30-015-3  NIT 162 / 30-015-36020-00-coeline capacity at respective	Its in a multiple only after all re only after a sales point of the sales point and a sales point and a sales point a sale	ecompletion of equirements, if ermittently olume are a	or recomincluding flare of as follows:	ppletion in a g reclamatio n the ows:	new intended in the second sec	PRE MA NMOC E ATTA TIONS CO	R 1 ACH	shall be filed once the operator has  VED  2 2014  RTESIA  ED FOR  APPROVA  3/14	<b>)</b> .
14. I hereby certify that the foregoing is	Electronic Submission #22					n Syste	em / A.			
	For BO Committed to AFMSS for	PCO LP, sel				/2013 ()				
Name (Printed/Typed) TRACIE J	CHERRY	•	Title RE	GULA	TORY AN	IALYS	Γ			
Signature (Electronic S	Submission)		Date 10/	/10/20	13					
	THIS SPACE FOR	RFEDERA	L OR STA	TEO	FFACE H	SE ~	VED		<del></del> 7	
Approved By MM/1	O Sheller		Title		Ali	πU	<u>VLU</u>	 L	Date	
Conditions of approval, if any, we attache certify that the applicant holds legal or equivalent would excitle the applicant to conductive the conductive transfer or conductive transfe	d. Approval of this notice toes no itable title to those rights in the suct operations thereon.	ot warrant or ubject lease	Office		MAR	6	2014		·	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cristatements or representations as to	ime for any per	son knowing	ly and w	rillfully-to-m RFALLOF	ake-to-ar	ny departmen IANACEMEI	t or age	ncy of the United	

### Additional data for EC transaction #222562 that would not fit on the form

#### 32. Additional remarks, continued

(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/6/2014 Approved subject to Conditions of Approval. JDB

### **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.