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Form 3160-5 (August 2007) DE	CD Artocia			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM02887A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.					
DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.								5	
								6	
								7	
1. Type of Well Ø Oil Well □ Gas Well □ Other					8	8. Well Name and No. JAMES RANCH UNIT 120H			
2. Name of Operator BOPCO LP	IERRY			9. API Well No. 30-015-38116					
			o. (include area code) 21-7379			10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL., SE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· .		1	11. County or Parish, and State			
Sec 8 T23S R31E SWSE 290	· ·		EDDY COUN	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE	NATURE O)F NO	LICE, REP	ORT, OR OTH	ier d.	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
 Notice of Intent Subsequent Report Final Abandonment Notice 	Report Image: Alter Casing Image: Fract Casing Repair Image: New			nure TreatReclamationWell IntegritConstructionRecompleteOtherand AbandonTemporarily AbandonName					
following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subn referenced agreement for 90- Lease / Well Name / API NMNM02887A / JAMES RAN NMNM02887A / JAMES RAN NMNM02887A / JAMES RAN Flaring is necessary due to pil approximately 5 MCFD on this	inal inspection.) nits this sundry for Notice of I days. Wells contributing to th CH UNIT 120H / 30-015-381 CH UNIT 121H / 30-015-381 CH UNIT 65 / 30-015-27995- peline capacity at respective s agreement number depend SUBJECT TO LI	Intent to in he flaring v 16-00-S1 19-00-S1 -00-C1 / sales poir KE	termittently fl volume are as	are on s follow flaring	the /s:	HEC MAR MMOCI SEE ATTA	2EN 12 <u>DAR</u> ACHI	VED 2014 ITESIA ED FOR APPROVAL	
1 · · · ·	APPROVAL BY S					<u>Arte Ratha</u>	1 11-5	<u>सक्ष भग</u>	
14. I hereby certify that the foregoing is	Electronic Submission #222	CO LP, se	nt to the Carl	sbad		ystem		9 1.	
Name (Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST					· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic Submission)			Date 10/10/2013						
	THIS SPACE FOR	FEDERA	L OR STA		FIGEUSE	RUVED			
Approved By_ OMA Stabiley			Title			<u> </u>].	Date	
Conditions of approved, if any, are attached ertify that the applicant holds local or equivich would entry the applicant to condu- which would entry the applicant to condu-	uitable title to those rights in the sub uct operations thereon.	bject lease	Office		MAR	6 2014			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin statements or representations as to a	ne for any pe any matter w	erson knowingly ithin its jurisdic	and [/i] ion.	REAU to Office A	は ゆ し た に 日 日 日 日 の の の 日 に の の の の の の の の の の の の の	Eøtagen	dy of the United	
=	TOR-SUBMITTED ** OPE	RATOR	SUBMITTE	D ** C	· ·		ED **		

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Additional data for EC transaction #222570 that would not fit on the form

32. Additional remarks, continued

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(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production reports. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB