Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I Ene 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II	L CONSERVATION DIVISION	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES ANI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)		D State 49 Battery
1. Type of Well: ☑ Oil Well ☐ Gas Well	Other:	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midla	nd, TX 79705	Yeso
4. Well Location		
Unit Letter E :	feet from the line and	
Section 36	Township 17S Range 28E vation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Eddy
TI. Die	vation (Show whether DR, RRD, R1, GR, etc.)	
12. Check Appropri	ate Box to Indicate Nature of Notice,	Report or Other Data
TEMPORARILY ABANDON CHANG	ON TO: AND ABANDON REMEDIAL WORK BE PLANS COMMENCE DRII PLE COMPL CASING/CEMENT	LLING OPNS. P AND A
DOWNHOLE COMMINGLE		
OTHER: Flare Gas	▼ OTHER:	
		d give pertinent dates, including estimated date ach wellbore diagram of proposed completion
Apache is requesting an extension to flare problems. Gas will be measured prior to flare	gas from the D State wells. Intermittent flaring aring.	g will occur due to DCP's repair and plant
The last 5 digits of the API #'s to the 17 we	lls that go to the D State 49 Battery are:	
	-38413 D State #66 -39739	
	-38586 D State #67 -39740 -38587 D State #68 -39741	RECEIVED
D State #25 -35869 D State #61 -	-38969 D State #74 -39924	APR 1 0 2014
	39067 D State #75 -39925 39738	AFR 1 0 2014
		NMOCD ARTESIA
Could Date:	Die Beleere Deter	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is to	rue and complete to the best of my knowledge	e and belief.
SIGNATURE (TITLE_Regulatory Analyst II	DATE_04/08/2014
Type or print name Fatima Vasquez	E-mail address: Fatima.Vasquez@apa	checorp.com PHONE: (432) 818-1015
For State Use Only	Au IPS N	WISO DATE 4-10-14
APPROVED BY: Conditions of Approval (if any):	TITLE 1000 (118 CHE)	DATE 7-10-19

Dee Attached COA's

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation				
	whose address is1945 Bluestem Ro	oad, Artesia, NM 88210	 ;		
		5.18.12 for	lays or until		
·		_, for the following described tank battery (or LAG	CT):		
	Name of Lease D State #49 Battery	Name of Pool Yeso			
	Location of Battery: Unit LetterE	Section36Township17SRange28	E 		
	Number of wells producing into battery	17			
В.	Based upon oil production of	barrels per day, the estimated * volu	ıme		
	of gas to be flared is1.6M	MCF; Value \$4000 per	day.		
C.	Name and location of nearest gas gathering Artesia DCP	g facility:			
D.	DistanceEstimated cost of connection				
E.	E. This exception is requested for the following reasons: This is for an extension to the				
	previous one that will expire April 30, 2014.				
			-		
OPERATOR	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION			
Division have be	that the fules and regulations of the On Conservation fen complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until July 31 201	4		
Signature <u></u>		By Speciale			
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title 157 # Seplew (SO)			
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 4-10-14			
Date04/08/2	-	See Attached Wi	4's		

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here SO

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.