Submit 3 Copies To Appropriate District State of New Me Office Energy, Minerals and Natu	al Resources	Form C-103 June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	cis Dr.	FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	G BACK TO A R SUCH D State 49 Battery	·	
1. Type of Well: ⊠Oil Well     □ Gas Well     □ Other:	8. Well Number		
2. Name of Operator Apache Corporation	9. OGRID Numbe 873	873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		10. Pool name or Wildcat Yeso	
4. Well Location	1830		
	line andfeet from	the line	
	nge 28E NMPM	County Eddy	
11. Elevation (Show whether DR			
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other I	Data	
NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE		PORT OF: ALTERING CASING P AND A	
OTHER: Flare Gas	OTHER:		
<ol> <li>Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 1103. For Multip or recompletion.</li> </ol>			
Apache is requesting an extension to flare gas from the D State wells problems. Gas will be measured prior to flaring.	Intermittent flaring will occur due to DO	CP's repair and plant	
The last 5 digits of the API #'s to the 17 wells that go to the D State 4	) Battery are:		
D State #11       -32487       D State #49       -38413       D State #66         D State #12       -32488       D State #54       -38586       D State #67         D State #22       -31966       D State #55       -38587       D State #68         D State #25       -35869       D State #61       -38969       D State #74         D State #29       -31940       D State #62       -39067       D State #75         D State #46       -38410       D State #65       -39738	-39739 -39740 -39741 -39924 -39925	RECEIVED APR 1 0 2014 NMOCD ARTESIA	
Spud Date: Rig Release Da	.e:		
I hereby certify that the information above is true and complete to the be	st of my knowledge and belief.		
	tory Analyst II DA	TE_04/08/2014	
Type or print name <u>Fatima Vasquez</u> E-mail address For State Use Only	Fatima.Vasquez@apachecorp.com PHC	DNE: (432) 818-1015	
APPROVED BY:	7	те <b>Ч-10-14</b>	
Dee Attached COA	<i>'</i> <i>S</i>		

District 1 1625 N. French Dr., Hobbs, NM 88240 District II Bill S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Empire Dr. Sonta Fa. NM 875 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation, whose address is 1945 Bluestem Road, Artesia, NM 88210,		
	hereby requests an exception to Rule 19.15.18.12 for 90days or un		
	, Yr, for the following described tank battery (or LACT):		
	Name of Lease D State #49 Battery Name of Pool Yeso		
	Name of Lease       D State #49 Battery       Name of Pool       Yeso         Name of Lease       E       Section       36       Township       175       Range       28E		
	Number of wells producing into battery 17		
B.	Based upon oil production ofbarrels per day, the estimated * volume		
	of gas to be flared isMCF; Valueper day.		
C.	Name and location of nearest gas gathering facility: Artesia DCP		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons:		
	previous one that will expire April 30, 2014.		
ERATOR			
ion have be	that the rules and regulations of the Oil Conservation sen complied with and that the information given above plete to the best of my knowledge and belief.		
ature 🧹	Je By ArDade		
ted Name itle	Fatima Vasquez - Regulatory Analyst II Title AIST HSchewison		
ail Addre	Fatima.Vasquez@apachecorp.com		
04/08/	A C I I I A C		

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{H}$ 11

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

