Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
Office	Energy, Minerals and Natural Resources			June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	· · ·
1301 W. Grand Ave., Artesia, NM 88210	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase
District III 1220 South St. Francis Dr.		STATE S FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505			1	
	CES AND REPORTS ON WELLS	5	7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State 49 Battery	
PROPOSALS.) 1. Type of Well: I Oil Well I Gas Well			8. Well Number	
2. Name of Operator			9. OGRID Number 873	
Apache Corporation 3. Address of Operator		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
Unit Letter E :	feet from the	line and	feet from the	line
Section 36		ange 28E		unty Eddy
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.		
	500 m m m m m m m m m m m m m m m m m m			
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	1
NOTICE OF IN	TENTION TO:		SEQUENT REPOR	
		REMEDIAL WOR		
		COMMENCE DR	—	ND A
PULL OR ALTER CASING		CASING/CEMEN		. —
OTHER: Flare Gas	×	OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all			
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diagram of	f proposed completion
•	on to flare gas from the D State wells	a Intermittent florin	a will accur due to DCD's	repair and plant
problems. Gas will be measured			g will occur due to DCP's	repair and plant
· · ·	the 17 wells that go to the D State 4	19 Battery are:		
The last 5 digits of the AFT#5 to	the 17 wens that go to the D State 2	+9 Dattery are.		
	ate #49 -38413 D State #66	-39739		
	ate #54 -38586 D State #67 ate #55 -38587 D State #68	-39740 -39741		RECEIVED
	ate #61 - 38969 D State #74	-39924		
	ate #62 -39067 D State #75	-39925		APR 1 0 2014
D State #46 -38410 D Sta	ate #65 -39738			
			LNN	IOCD ARTESIA
[[·····		
Spud Date:	Rig Release Da	ate:		
I handly contify that the information	about is true and complete to the b	ast of my knowlodg	a and haliaf	<u> </u>
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and benef.	
SIGNATURE	TITLE_Regul	atory Analyst II	DATE_	04/08/2014
Type or print name Fatima Vasquez	E-mail address	s: Fatima.Vasquez@ap	achecorp.com PHONE	: (432) 818-1015
For State Use Only	Valla A	The a		
APPROVED BY: / LOL TITLE DIST COUNTSON DATE 4-10-14				
Conditions of Approval (if any):		/		
x 1	Hacked COA			
Noo A	THURD CUH)		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	ApplicantApache Corporation,				
	whose address is				
	hereby requests an exception to Rule 19.15.18.12 for90days or until				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease D State #49 Battery Name of Pool Yeso Location of Battery: Unit Letter E Section 36 Township 17S Range 28E				
	Location of Battery: Unit Letter <u>E</u> Section <u>36</u> Township <u>178</u> Range <u>28E</u>				
	Number of wells producing into battery 17				
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Value\$4000per day.				
C.	Name and location of nearest gas gathering facility: Artesia DCP				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:				
	previous one that will expire April 30, 2014.				
	·				
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.				
Signature <u></u>	Fridade				
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II Title Title				
E-mail Addres	Fatima.Vasquez@apachecorp.com $Date \frac{4-10-14}{10-14}$				
Date 04/08/2	²⁰¹⁴ Telephone No. (432) 818-1015 See Attached OA's				

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- **7.** Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *AO* 1 1 4-10-14

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

