Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103		
District I	Energy, Minerals and Natural Resources		June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE STATE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.		
87505					
SUNDRY NOTION OF THE STATE OF THE SUNDRY NOTION OF THE STATE OF THE SUNDRY NOTION OF THE SUND	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLIC			D State 49 Battery		
PROPOSALS.)  1. Type of Well: ⊠Oil Well □	Gas Well		8. Well Number		
2. Name of Operator	Gas well Guier.		9. OGRID Number		
Apache Corporation			873		
3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705		Yeso		
4. Well Location	0 . 0 . 1				
Unit Letter E :	feet from the				
Section 36	Township 17S Ra	nnge 28E	NMPM County Eddy		
	11. Elevation (Show whether BK,	( KKD, K1, OK, etc.			
			1		
12. Check A	appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
	• •		•		
NOTICE OF IN			SEQUENT REPORT OF:  K		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO TEMPORARILY ABANDON CHANGE PLANS COMMENCE DI		COMMENCE DR	<del>_</del>		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE	_		_		
OTHER: Flare Gas	To a	OTUED.			
	eted operations (Clearly state all t	OTHER:	d give pertinent dates, including estimated date		
			ttach wellbore diagram of proposed completion		
or recompletion.					
Apache is requesting an extension to flare gas from the D State wells. Intermittent flaring will occur due to DCP's repair and plant					
problems. Gas will be measured	prior to flaring.				
The last 5 digits of the API #'s to t	the 17 wells that go to the D State 4	9 Battery are:			
<u>-</u>	-				
	te #49 -38413 D State #66 te #54 -38586 D State #67	-39739 -39740	P		
	te #55 -38587 D State #68	-39741	RECEIVED		
	te #61 -38969 D State #74	-39924	ADD 1 0 2044		
	te #62 -39067 D State #75 te #65 -39738	-39925	APR <b>1 0</b> 2014		
			NMOCD ARTESIA		
			Transfer Mill Mark		
Spud Date:	Rig Release Da	ite:			
		L			
I hereby certify that the information a	shove is true and complete to the h	ost of my knowlode	a and haliaf		
Thereby certify that the information a	toove is true and complete to the be	est of my knowledg	e and bener.		
SIGNATURE	TITLE_Regula	atory Analyst II	DATE 04/08/2014		
Type or print name Fatima Vasquez	F-mail address	: Fatima Vascuez@an	pachecorp.com PHONE: (432) 818-1015		
Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015					
THE KIND WEST WILLIAM U-10 W					
APPROVED BY: O JOSEPH TITLE JOSEPH DATE 7-10-19					
Conditions of Approval (if any):	/ / /	. /			
_					

Dee Attached COA's

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		,				
	whose address is						
	hereby requests an exception to Rule 19.15.18.		days or until				
	, Yr, for the following described tank battery (or LACT):						
	Name of Lease D State #49 Battery Name of Pool Yeso						
	Location of Battery: Unit LetterESe		28E				
	Number of wells producing into battery						
B.	Based upon oil production of						
	of gas to be flared isM	CF; Value	per day.				
C.	Name and location of nearest gas gathering facility:  Artesia DCP						
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons:  This is for an extension to the						
	previous one that will expire April 30, 2014.						
			<u> </u>				
	hat the rules and regulations of the Oil Concernation	OIL CONSERVATION DIVISION	011/				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved Until			0/9				
Signature	)	By Nade					
Printed Name Fatima Vasquez - Regulatory Analyst II & Title		Title SIST #Sepen ISM					
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 4-10-14					
Date 04/08/2	2014 Telephone No. (432) 818-1015	& See Attached C	DA'S				

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here (9-10-14)

1 1

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.