Office	e of New Mex		Form C-103 June 19, 2008
District I Energy, Mine 1625 N. French Dr., Hobbs, NM 88240	erals and Natura	al Resources	WELL API NO.
District II OIL CONS	ERVATION I		
District III 1301 W. Grand Ave., Artesia, NM 88210 District III 0IL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	ta Fe, NM 875	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		 Lease Name or Unit Agreement Name D State 49 Battery 	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:			8. Well Number
2. Name of Operator			9. OGRID Number
Apache Corporation			873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso
4. Well Location Unit Letter E : feet from	1 the	line and	feet from theline
Section 36 Townsh		Inte and	NMPM County Eddy
		RKB, RT, GR, etc.)	
12. Check Appropriate Box	to Indicate Nat	ture of Notice, F	Report or Other Data
NOTICE OF INTENTION TO:	1	SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRIL	
	PL 🗆	CASING/CEMENT	JOB
OTHER: Flare Gas		OTHER:	
 Describe proposed or completed operations. (C of starting any proposed work). SEE RULE 11 or recompletion. 			
Apache is requesting an extension to flare gas from the problems. Gas will be measured prior to flaring.	he D State wells.	Intermittent flaring	will occur due to DCP's repair and plant
The last 5 digits of the API #'s to the 17 wells that go	to the D State 49	Battery are:	
D State #11 -32487 D State #49 -38413		39739	
D State #12 -32488 D State #54 -38586 D State #22 -31966 D State #55 -38587		39740 39741	RECEIVED
D State #25 -35869 D State #61 -38969	D State #74 -	39924	
D State #29 -31940 D State #62 -39067 D State #46 -38410 D State #65 -39738	D State #75 -3	39925	APR 1 0 2014
			NMOCD ARTESIA
[]			
Spud Date:	Rig Release Date	e:	
I hereby certify that the information above is true and con	mplete to the best	t of my knowledge	and belief
	implete to the best	t of my knowledge	
SIGNATURE (TITLE Regulate	ory Analyst II	DATE 04/08/2014
Type or print name <u>Fatima Vasquez</u>	E-mail address:	Fatima.Vasquez@apac	hecorp.com PHONE: (432) 818-1015
	A	A.M.	J150) DATE 4-10-14
Conditions of Approval (if any)	TITLE ///S		JIJU DATE / 10-19
A IIA /	ANN	\mathcal{L}	
Dee Attached	COH-)	

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	ApplicantApache Corporation,			
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,			
	hereby requests an exception to Rule 19.15.18.12 for90days or until			
	, Yr, for the following described tank battery (or LACT):			
	D State #49 Battery Yeso Name of Lease E Name of Pool Yeso Location of Battery: Unit Letter E Section 36 Township 17S Range 28E			
	Number of wells producing into battery 17			
B.	Based upon oil production ofbarrels per day, the estimated * volume			
	of gas to be flared isMCF; Valueper day.			
C.	Name and location of nearest gas gathering facility: Artesia DCP			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons:			
	previous one that will expire April 30, 2014.			
OPERATOR				
I hereby certify t Division have be	hat the rules and regulations of the Oil Conservation ten complied with and that the information given above lete to the best of my knowledge and belief.			
Signature	De By Arsale			
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II Title			
E-mail Addre	Fatima.Vasquez@apachecorp.com Date <u>4-10-14</u>			
Date 04/08/	2014 Telephone No. (432) 818-1015 September OA's			

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *HU* // *4-10-14*

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

