Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC028784B

	SUNDRY	NOTICES	AND REI	PORTS	ON WELL	.s
Do	not use th	is form for	r proposais	to drill	or to re-en	ter ar

	his form for proposals to		l l			
Do not use to abandoned w	6. If Indian, Al	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X				
1. Type of Well Soli Well Gas Well Other				8. Well Name and No. BURCH KEELY UNIT 392		
Name of Operator COG OPERATING LLC		9. API Well No. 30-015-33809				
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701		10. Field and Pool, or Exploratory BK GLORIETA-UPPER YESO				
4. Location of Well (Footage, Sec.,	11. County or I	11. County or Parish, and State				
Sec 13 T17S R29E Mer NMI	P 660FSL 830FEL		EDDY CO	DUNTY, NM		
. 12. CHECK API	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF	F NOTICE, REPORT, OR O	OTHER DATA		
TYPE OF SUBMISSION	. TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resun	me) Water Shut-Off Well Integrity		
☐ Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Fla		
_	Convert to Injection		☐ Water Disposal	, ng		
13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for COG Operating LLC, respect Flare located at the BKU 392 Number of wells to flare: (21) API #'s attached. 890 Oil 1575 MCF	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re abandonment Notices shall be fil final inspection.) tfully request to flare the Bewell. SUBLAPPRO	give subsurface locations and mean the Bond No. on file with BLM/B stults in a multiple completion or reled only after all requirements, included the substitution of	asured and true vertical depths of all BIA. Required subsequent reports sleeompletion in a new interval, a For uding reclamation, have been comp	I pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once oleted, and the operator has EIVED 9 2014 HED FOR		
Requesting 90 day flare appr	oval from 11/08/13 to 2/08	MNIOCD MNIOCD	.,			

14. I hereby certify that the	re foregoing is true and correct. Electronic Submission #226187 verific For COG OPERATING L Committed to AFMSS for processing b	LC, sen	t to the	Carlsbád	•	`•			
Name (Printed/Typed)	KANICIA CASTILLO	Title	PREP	ARER					
Signature .	(Electronic Submission)	Date	11/08/		·		·		
	THIS SPACE FOR FEDERA	AL OR	STATE	OFFICE	USE				
Approved By	Stably	Title		LALI	K	JVED		Date	
Conditions of approval, if my, are attached. Approval this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				MAR	13	2014			
Title 18 U.S.C. Section 1001	and Title 43 U.S.C. Section 1212, make it a crime for any p	erson kno	wnglypr	REALFULLE	make t	to any depart	ment or	agency of the Unite	ed .

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BAD FIELD OFFICE

Additional data for EC transaction #226187 that would not fit on the form

32. Additional remarks, continued

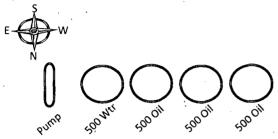
Due to: DCP Compressor issues.

Schematic attached.

Flare Request Form

BKU 13B Battery Battery-890 oil-1575 gas Production-Total BTU of Htrs-1,000,000 Flare Start Date-11/8/2013 Flare End Date- 2/8/2014 Unit P Sec. 13-T17S-R29E GPS-N32*49.744 W104* 01.340 UL Sec-T-R-# of wells in bty-Gas purchaser- Frontier/DCP 19 # of wells to be flared- 19 Reason For Flare-DCP Compression issues Site Diagram

BKU #392



Header

Header

Howko Sep

Well #'s	API Numbers				
943 H 🖍	30-015-39575				
963 H 🖊	30-015-39576				
537 🗸 .	30-015-40182				
539 🖍	30-015-40319				
540 🖊	30-015-40321				
541 🖍	30-015-40662				
542 "	30-015-39521				
544 **	30-015-39565				
545	30-015-40323				
546 🐔	30-015-40324				
577/	30-015-39524				
580	30-015-40270				
581	30-015-40271				
584	30-015-40273				
625 🖍	30-015-40326				
640 🗡	30-015-40328				
652	30-015-40279				
858	30-015-40382				
945H	30-015-39578				
588 🗸	30-015-40702				
617/	30-015-40704				

Flare

Road

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.